OI:	เรษย์เคร	ON.		
ANTA FE		1		
TLE	-	<del> </del>		
J. S. G. S.			—	
AND OFFICE				
TRANSPORTER	OIL	i		
	GAS	i	ĺ	
RORATION OFFI	E			
PERATOR				

## MISCELLANEOUS REPORTS ON WELLS OCC (Rev 3-55) NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR.		(Submit	to appropriate	Distri	ct Offic	e as per C	Numission Rule All	<sup>06</sup> 8:16				
Name of Co				Addr								
Lease	Shel	1 Oil Company	·	<u> </u>			, Roswell, Ne	w mexico				
	Shelton	We	ell No. Uni	t Letter	Section 26	on Township	l <b>l</b> S Ra	nge				
Date Work 1	Performed hru 6-27-61	Pool	on-Devonia			County	Lea	37£				
			REPORT OF:		k appropr	iate block)	200					
Begin	ning Drilling Operatio		ng Test and Ce			<del></del>	Explain):					
Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
1. Ran @WCO 3 1/2" dump bailer w/CCL on Welex wire line, found TD = 12,576'.  2. Dumped 32 gallons Mydromite on bottom w/bailer. After 2 1/2 hours ran bailer, fill = 12,537'.												
3. Dumped 12 gallons Hydromite on bottom. After 2 1/2 hours ran bailer, found bottom @ 12,525.												
4. Ran tubing and hung 2 12,520'. Sweet HW packer 2 12.392'.												
5. Treated down tubing w/1000 gallons 15% NE acid.												
6. Swabbed load. 7. Well will not flow.												
1												
Witnessed b	у		Position			Company						
	H. G. Starling			Production Foreman			Shell Oil Company					
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY												
D F Elev.	T. D.		ORIGINAL	WELL	DATA							
Dr Elev.	7 F Elev. 3332' T D 12,575'		PBTD			Producing Interval Completion Date						
Tubing Diam	ubing Diameter Tubing Depth		_1	Oil String Diam			12,444 - 12,575 12-5-54 Dil String Depth					
	2" 12.57						1/2" 12,444					
Perforated In	iterval(s)		·			<u>~/                                    </u>		मद्रविद्याता.				
Open Hole In	terval											
open more in						Producing Formation(s)						
12. Julie - 12.575'  RESULTS OF WORKOVER												
Test	Date of	Oil Production	Gas Produc		<del></del> -	Production	GOR	C W 11 5				
Before	Test	BPD	MCFPI			PD	Cubic feet/Bbl	Gas Well Potential MCFPD				
Workover	6-14-61	50	not measu	red		15	not measured	-				
After Workover	Well will r	not flow.										
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.								
A												
Approved by	Approved by Leylio & Comment					Name V. L. King // L/						
1 1 Comerces					Position							
Pate					Exploitation Engineer							
JUN 2 1 199					Company Shell Oil Company							