	Mono	Form C-103
MEN MEXICO OIL CONSE	RVATION COMMISSION	(Revised 3-55)
MISCELLANEOUS R	ERVATION COMMISSION EPORTS ON WELLS 10 ce as per Commission Rule 1	~ 0cc
Subject to appropriate District Office	ce as per Commission Rule 1	<b>ф</b> 06)
	_	· 51
CONPANY Shell Gil Company	Box 1957, Hebbs, New Me	xice
(Auc	11 655/	
LEASE G. N. Shellon WELL NO.	7 UNIT D S 26 T	-14-5 R -37-E
DATE WORK PERFORMED 8-17-55	POOL Denton-Welfc	<b>1</b>
This is a Report of: (Check appropriate )	block) Results of Tes	t of Casing Shut-off
Beginning Drilling Operations	Remedial Wor	k
	Production of the Control of the Con	
Plugging	Other	
Detailed account of work done, nature and	d quantity of materials used	and results obtaine
· · · · · · · · · · · · · · · · · · ·		Imaa see see
Mixed 20,000 callons lease crude w/2000 hole. Found approximately 8 sand on b	g adomite. Droke Circulation ottom. Circulated & cleaned	to 9400'. After
circulating hole clean, lost circulation	n. Pumped 150 bbls. Adomite	crude and them
120 bbls, lease lease orade before retu	raing circulation. Spotted a	and injected
5000 gallens Delewsch through open hole	interval 9315' - 9400'.	
In 24 hours pumped 51 30 + 8 bbls. Essy	-/a_101 spv	
In 2- mass pumped 14 mo 7 0 outs. 2000:	4/7-10 ore-	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
Original Well Data:		
DF Elev. 3831 TD 9400 PBD -	Prod. Int. 135 Bopp Con	npl Date 4-22-55
Thing. Dia 2 1/2" Thing Depth 93981 C		
Perf Interval (s)		
Open Hole Interval 93151 - 94001 Produc	ing Formation (g) velfor	Map
RESULTS OF WORKOVER:	BEFORE	
Date of Test		AFTER
	6-30-55	9-2-55
Oil Production, bbls. per day	<u>6-30-55</u> <u>27</u>	
• •		9-2-55
Gas Production, Mcf per day	27	9-2-55 51
Gas Production, Mcf per day Water Production, bbls. per day	Not Heasured	9-2-55 51
Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	Not Measured 11	9-2-55 51 Not Heasubed 8
Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Not Measured  11  Not Measured  stion Foreman Shell 0:	9-2-55 51 Not Heasured  8 Not Measured
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by H. G. Sterling Produ	Not Measured  11  Not Measured  Shell 0:	9-2-55 51 Not Measured  8 Not Measured  11 Company  mpany)
Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	27  Not Measured  11  Not Measured  (Con  I hereby certify that the in above is true and complete	9-2-55 51 Not Heasured  8 Not Measured  11 Company  mpany)  aformation given
Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by H. G. Sterling Produ	Not Measured  11  Not Measured  (Con I hereby certify that the in above is true and complete my knowledge. Origin.	9-2-55  51  Bot Heasured  8  Not Measured  11 Company  mpany)  aformation given to the best of al signed by
Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by H. G. Sterling Produ	Not Heasured  11  Not Heasured  (Con I hereby certify that the in above is true and complete my knowledge.  Origin.	9-2-55  51  Not Nearwood  8  Not Measured  11 Company  mpany)  mformation given to the best of al signed by  Nevill

Company Shell Oil Company

Date