

[illegible]

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

**Santa Fe, New Mexico**

**WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Shell Oil Company  
(Company or Operator)

G. M. Shelton  
-----  
(Lease)

Well No. 7, in NW ¼ of NW ¼, of Sec. 26, T. -14-S, R. -37-E, NMPM.

## Denton-Wolfcamp

..Pool,

Lee

County.

Well is 990 feet from north line and 990 feet from west line

of Section 26..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced February 11, 1955 Drilling was Completed March 28, 1955

Name of Drilling Contractor..... **Parker Drilling Company** .....

Address. Wilkinson-Foster Building, Room A, Midland, Texas

Elevation above sea level at Top of Tubing Head.....3821..... The information given is to be kept confidential until  
not confidential....., 19.....

### OIL SANDS OR ZONES

No. 1, from 9314 to 9400 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from ..... to ..... feet. ....

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	new	341'				Surface String
8 5/8"	32#	new	4744'				Salt String
5 1/2"	15.5# 17#	new	9301'				Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	358	350	Pump & Plug	Cemented to Surface	
11"	8 5/8"	4758	2800	Pump & Plug	Cemented to Surface	
7 7/8"	5 1/2"	9314	400	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed open hole interval 9314' - 9400' w/500 gallons Mud Cleanout Agent & then treated

w/1000 gallons Mud Cleanout Agent. Treated open hole w/3000 gallons 15% LST acid.

Treated w/3000 gallons Channel Acid, followed by 10,000 gallons 15% LST acid.

Result of Production Stimulation. On 24 hours OPT pumped 135 BO, cut 0.1% BS, w/8-10' sgm.

...Depth Cleaned Out.....9400'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 9400 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing..... **April 22** ....., 19. **55**

OIL WELL: The production during the first 24 hours was.....135.....barrels of liquid of which.....99.9.....% was  
was oil; .....% was emulsion; .....% water; and.....0.1.....% was sediment. A.P.I.  
Gravity.....44 deg. 00R 513.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta 6162' (-2331')	T. Wolfcamp 9310' (-5479')	T. Morrison.....
T. Drinkard 8111 7345' (-3514')	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo 8032' (-4201')	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9100	9100	No samples taken				
9100	9310	210	Dolomite & Lime				
9310	9400	90	Lime				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

.....		April 25, 1955	
.....		(Date)	
Company or Operator.....	Shell Oil Company	Address.....	Box 1957, Hobbs, New Mexico
Name.....	B. Nevill	Position or Title.....	Division Exploitation Engineer
.....		.....	
Original signed by			
B. Nevill			