State of New Mexico Energ, linerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 STATE 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL X WELL OTHER Lee Whitman "A" 2. Name of Operator 8. Well No. Hondo Oil & Gas Company 3. Address of Operator 9. Pool name or Wildcat P. O. Box 2208, Roswell, NM 88202 Denton Devonian 4. Well Location G : 1980 Feet From The __ Unit Letter _ North Line and 1980' __ Feet From The East Line 26 Section Township 14S Range 37E **NMPM** Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3800' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING CASING TEST AND CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/09/88 Set packer @ 11,981'. Tested casing to 500 psi. Swabbed. 8/10/88 Acidized existing Devonian perfs. 12,230-12,415' with 20,000 gal. cross-link gelled 15% NEFE Blck. Swabbed well back. Ran in hole with ESP and set @ 9800'. Hooked up flowline and 8/17/88 started pump. Set CIBP @ 12,335' and dumped 10' cement on top. 11/25/88 CIBP @ 12,283' and dumped 10' cement on top. 2/15/89 Acidized Devonian perfs. 12,230-12,273' with 2000 gal. 15% NEFE acid. 2/23/89 Acidized Devonian perfs. 12,230-12,273' with 1500 gal. 20% CRA + 12,390 gal. gelled brine. 3/01/89 Set tubing anchor @ 9002'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Petroleum Engineer DATE 4/13/89 SIGNATURE TYPE OR PRINT NAME TELEPHONE NO. (This space for State Lies) INAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIÓNS OF APPROVAL, IF ANY:

APPROVED #Y

Will all the con-

APR 1 8 1989
OCD
HOBBS OFFICE