		Form C-103 Supersedes Old
OPIES RECEIVED	-	C-102 and C-103
TRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FE	NEW MEXICO OIL CONSERVATION	
		5a. Indicate Type of Lease
i.		State Fee X
OFFICE		5. State Oil & Gas Lease No.
		3. 2.2
ATOR		mmmmmm -
	DEPORTS ON WELLS	
SŲ.	NDRY NOTICES AND REPURIS ON WELLS DIFFERENT RESERVOIR.	
(DO NOT USE THIS FORM FO	NDRY NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	•	
IL X GAS WELL	OTHER-	8. Form or Lease Name
me of Operator		
	0	Lee Whitman "A"
tlantic Richfield	Company	9. Well No.
idress of Operator		1
P. O. Box 1710, Ho	bbs, New Mexico 88240	10. Field and Pool, or Wildcat
ocation of Well		Denton Devonian
_	1980 FEET FROM THE North LINE AND 1980	FEET FROM DENCON DEVONIAN
UNIT LETTER G	FEET PRUM THE	
	14S 37E	NMPM.
EastLINE,	SECTION 26 TOWNSHIP 14S RANGE 37E	- William Control
THE	DE DE CP etc.	12. County
mmn	15. Elevation (Show whether DF, RT, GR, etc.)	
	3800' GR	Lea
	neck Appropriate Box To Indicate Nature of Notice, Repo	ort or Other Data
6. Ch	eck Appropriate Box to indicate Nature of Notice, Repo	SEQUENT REPORT OF:
NOTICE	OF INTENTION TO:	REGOLINI KEL OKT S
110.70		
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	TOTAL AND CENTUR 10	88
PULL OR ALTER CASING	CHARGE	Acidize
	OTHER	
OTHER	leted Operations (Clearly state all pertinent details, and give pertinent date:	Liting actimated date of starting any proposed
Despessed of Comp	eted Operations (Clearly state all pertinent details, and give pertinent dates	s, thethating estimates
	TOU W/completion assv.	Ran the & pkr, set pkr @ 12,162
On 5/12/75 rigged	up & installed BOP. POH w/completion assy.	citric acid & 2# FRL/1000 gal
On 5/12/75 rigged up & installed BOP. POH W/Completion assy. Into the state of the		
Trtd perfs 12,230-415' w/15,000 gals 15% HCL-ISTNE actu w/40% Clotted by 500# benzoic acid flakes & added. Flushed w/81 bbls prod wtr in 3 equal stages separated by 500# benzoic acid flakes & added. Flushed w/81 bbls prod wtr in 3 equal stages separated by 500# benzoic acid flakes & added. Flushed w/81 bbls prod wtr in 3 equal stages separated by 500# benzoic acid flakes &		
added. Flushed	WD 4000# Min 2700#, ISIP vac. POH w/tbg & I	okr. RIH w/kobe pump assy w/pki
added. Flushed w/81 bbls prod wtr in 3 equal stages separated by 300% set w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%, ISIP vac. POH w/tbg & pkr. RIH w/Kobe pump assy w/pkr 500% rock salt. MP 4000%, Min 2700%,		
set @ 12,151'. Put on test. On 24 in potential test well to production. measured. Prior prod was 10 BO & 175 BW. Returned well to production.		
measured. Prior	prod was 10 BO & 175 BW. Returned well so produced well s	
		-
		•
•	•	
,		
	formation above is true and complete to the best of my knowledge and belie	f.
18. I hereby certify that the in	tormation above is time and sample.	
		- 100 /55
	TITLE Dist. Drlg. St	IDV. DATE D/ 00/10
SIGNED		
	CONTRACTOR OF THE PROPERTY OF	
	The state of the s	DATE
	TITLE	

CONDITIONS OF APPROVAL, IF ANY: