Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Dep

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.	REQ	UEST FO	OR ALL	.OWA	ABLE AND	AUTHOR	RIZATIO	N			
Operator TO THANSPORT OIL AND NATUR											
Devon Energy Corpora Address		Weil API No. 3002505135									
1500 Mid-America Tou Reason(s) for Filing (Check proper box	ver, 20 N	. Broad	way,	Okla	homa Ci	ty, ok 7	3102				
New Well		Change in T	природе	r of:		ther (Please exp	-				
Recompletion Change in Operator	Oil Casinghea	📙 :	Dry Gas					tor Name	Effecti	ve	
if change of operator give name and address of pravious operator Hon	ido Oil a	Gas Co	D	<u>- </u>							
II. DESCRIPTION OF WEL	LANDID	1005 00	·, P.	.0.	Box 2208	, Roswel	1, NM	88202			
i	L MAD LE	Well No IP	anal Mass								
Lee Whitman "A"	Well No. Pool Name, loc 1 Denton D							nd of Lease No. Lease No.			
Unit Letter G	: 19	80 F	eet From	The _!	North L	ne and 198	0	Feet From The	East		
Section 26 Towns	thlp 14:	S R	lange	3	37E .N	√МРМ.				Lin	
III. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND				Le	1		County	
Name of Authorized Transporter of Oil Amoco Pipeline Co.		or Condensat	a	7	Address (Gi	ve address to w	hick approx	and name of all 1.			
Name of Authorized Transporter of Casi		Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, Hobbs, NM 88240									
J. L. Davis	. Davis					Address (Give address to which approved come of this form is to be					
If well produces oil or liquids.	well produces oil or liquids					 Colorac 	lo, Mic	land, TX	79701	474 /	
give location of tanks.		20	1 - 1		It Bat scars	y connected?	Wh	en ?			
If this production is committingled with the IV. COMPLETION DATA	t from any other	r lease or poo	d, give co	mmlogi	ing order num	ber:		5/1/70			
Designate Type of Completion	1 - (X)	Oli Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Bas'u	Dire P	
Date Spudded		Ready to Pro			Total Depth	L		1	Same Kes y	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)								P.B.T.D.			
Perforations	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
renorations								Depth Casing Shoe			
	777	Innia -						Depar Casing	21106		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE										
	OASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								-			
V. TEST DATA AND REQUES	ST FOD AL	LOWER									
OIL WELL (Test must be after r	ecovery of total	Volume of lo	alli. Adailean		_			'			
Date First New Oil Run To Tank Date of Test					st be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test					recording tytes	лоц (глож, рин	φ, gas lifi, .	tic.)			
Actual Prod. During Test	Tubing Pressure				Casing Pressure			Choke Size			
rectant Floor During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	,			٠.		`					
Actual Prod. Test - MCF/D	Length of Test	i			bis. Condensa	. 6.1188					
Testing Method (pitot, back pr.)						MMCF		Gravity of Con	densate		
reading freehood (publ., back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE								L			
Division have been complied with and that the last					0	IL CONS	SERVA	ATION DI	VISIO	1	
is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JUL 0 9 '92 Date Approved						
Simone					Date A	hhioved					
Signatury J. W. Duckworth Operations Manager Printed Name					By						
4/50/92 Tille					ORIGINAL SIGNED BY JERRY SEXTON TitleDISTRICT I SUPERVISOR -						
Date		Telephone	No.	-							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.