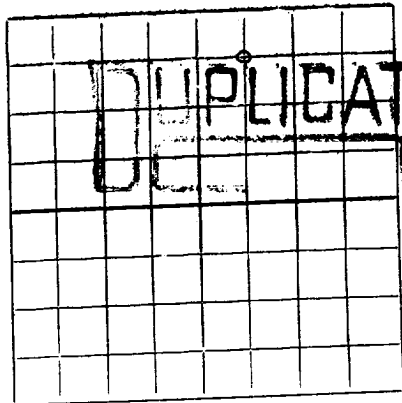
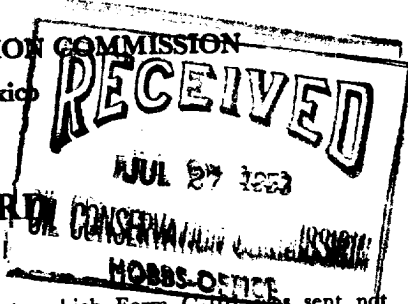


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company
(Company or Operator)

Lee Whitman
(Lease)

Well No. 2, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 26, T. 14S, R. 4 37E, NMPM.

Denton

Pool,

Lea

County.

Well is 660' feet from North line and 1980' feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 3/9/, 19 53. Drilling was Completed 6/25/, 19 53.

Name of Drilling Contractor Tri State Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3824'. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from 12460 to 12560. No. 4, from _____ to _____.
No. 2, from _____ to _____. No. 5, from _____ to _____.
No. 3, from _____ to _____. No. 6, from _____ to _____.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>48#</u>	<u>New</u>	<u>307</u>				
<u>9 5/8</u>	<u>36</u>	<u>"</u>	<u>4725</u>	<u>Larkin</u>			
<u>7</u>	<u>32</u>	<u>"</u>	<u>12659</u>	<u>"</u>			
<u>2</u>	<u>4.7</u>	<u>"</u>	<u>12584</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/4</u>	<u>13 3/8</u>	<u>310</u>	<u>400</u>	<u>Halliburton</u>		
<u>12 1/2</u>	<u>9 5/8</u>	<u>4727</u>	<u>1750</u>	<u>"</u>		
<u>8 3/4</u>	<u>7"</u>	<u>12659</u>	<u>600</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1000 gallons of Western Mud Acid @ 12460 - 12560'

Result of Production Stimulation Well flowed 2040 Barrels of Oil in 24 hours.

Depth Cleaned Out 12597

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 12660 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 6/25/53, 19____.

OIL WELL: The production during the first 24 hours was 810 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 15.8

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2160'
T. Salt 2270'
B. Salt 2990'
T. Yates 3120'
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4622'
T. Glorieta 6167'
T. Drinkard 6799'
T. Tubbs 7330'
T. Abo 8025'
T. Penn. W.C. 9360'
T. Miss 11585'

T. Devonian 12450'
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Redbed				
310	1710	1400	Redrock & Shells				
1710	2314	604	Anhydrite & Salt				
2314	3787	1473	Anhydrite & Gyp				
3787	4720	933	Anhydrite & lime				
4720	4745	25	Lime				
4745	7890	3145	Lime & Dolomite				
7890	7941	51	Lime				
7941	9679	1738	Lime & Shale				
9679	10476	797	Lime, sand & Chert				
10476	10491	15	Lime & Chert				
10491	10708	217	Lime & Shale				
10708	11347	639	Lime & chert				
11347	11366	19	Lime & Shale				
11366	11658	292	Lime & Chert				
11658	11769	111	Lime				
11769	11868	99	Lime & Shale				
11868	12014	146	Lime				
12014	12361	347	Lime & Shale				
12361	12510	149	Lime				
12510	12601	91	Lime & Dolomite				
12601	12627	26	Lime				
12627	12651	24	Dolomite				
12651	12660	9	Lime & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sinclair Oil & Gas Company
Name C. C. Salter

Date July 25, 1953
Address Box 1927 Hobbs, New Mexico
Position or Title Dist. Supt.