NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-103) evised 7/1/52)

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS SEP 23 1953

•	of the Commission.		within 10 days with the work second state of plugg	e additiona
	Indicate Nature of Repo	ort by Checking Belov	×	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION	REPORT ON (Other) Acid	
	September (Date)	er 22, 1953	Hobbs, New Mexico	
Following is a report on the work do	one and the results obtained	under the heading not	ed above at the	
Sinelair Oil & Gas Company (Company or Operator)		Lee Whitman (Lease)		
Tri-Service Drilling Compa		, Well No. 3	in the	.c. 26
T. 14 8 , R 37 B , NMPM., De	nton-Wolfcamp	Pool,	Lea	County
The Dates of this work were as follows:	9-5-53			
Notice of intention to do the work ////////////////////////////////////	was not) submitted on Form	C-102 on	Cross out incorrect words)	, 19
and approval of the proposed plan (was) (was not) obtained.			
_		emented with 40	00 sacks of cement. Let	set 7:
TO 9435 - Set 5 1/2" OD chours and drilled cement pl No decrease in pressure. Perforated 5 1/2" easing fr Acidised W/500 gallons of m Acidised W/2,000 gallons of Bbls. of new oil. Acidised W/6,000 gallons of 578 barrels of new oil.	om 9285 to 9340 with and acid, Swabbed 1/	th 220, 1/2" je 4 hours, recove	red 86 Bbls. of new oil	L. ad 304
hours and drilled cement pl No decrease in pressure. Perforated 5 1/2" easing fr Acidised W/500 gallons of m Acidised W/2,000 gallons of Bbls. of new oil. Acidised W/6,000 gallons of	om 9285 to 9340 with add acid, Swabbed 1/2 15% special low to	th 220, 1/2" je 4 hours, recove ension acid. Se ension acid. Se	or shots. ored 86 Bbls. of new oil mabbed 37 Hrs., recovered mabbed 58 1/2 hours, recovered	d 304 covered
hours and drilled cement pl No decrease in pressure. Perforated 5 1/2" easing fr Acidised W/500 gallons of m Acidised W/2,000 gallons of Bbls. of new oil. Acidised W/6,000 gallons of 578 barrels of new oil. Pulled 2" UE tubing, remove	om 9285 to 9340 with and acid, Swabbed 1/2 15% special low to 15% special low to d packer, reran to	th 220, 1/2" jet hours, recoverension acid. Seemsion acid. Seemsio	red 86 Bbls. of new oil mabbed 37 Hrs., recovered habbed 58 1/2 hours, recovered hing to set pumping unit	L. od 304 covered
hours and drilled cement pl No decrease in pressure. Perforated 5 1/2" easing fr Acidised W/500 gallons of m Acidised W/2,000 gallons of Bbls. of new oil. Acidised W/6,000 gallons of 578 barrels of new oil. Pulled 2" UE tubing, remove	om 9285 to 9340 with and acid, Swabbed 1/2 15% special low to d packer, reran to Sinclair	th 220, 1/2" jet hours, recoverension acid. Seconsion acid. Se	ored 86 Bbls. of new oil rabbed 37 Hrs., recovered rabbed 58 1/2 hours, recovered ring to set pumping unit recovered the information given above is true a	L. id 304 sovered

Approved: OH, CONSERVATION COMMISSIO	I hereby certify that the information given above is true and complet to the best of my knowledge.
I Stanley	Name 20
(Natrie)	Position Dist. Supt.
Engineer District 1	SEP 24 1953 Representing Sinclair Oil & Gas Co.
(Title)	(Date) Address Box 1927 Hobbs, N.M.