

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> TA GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Lee Whitman "A"
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER H 660 FEET FROM THE South LINE AND 825 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 14S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3821' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Repair Csg & Temp. Abandon <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 7/26/82, inst BOP. Ran bit & scraper to 12,648' TD. POH w/bit & scraper. Set pkr @ 12,148'. Swbd & determined well not economical to produce. Ran temp & sound log, found flow 9275-9350' behind 7" csg. RIH w/cmt retr & set @ 12,148'. Cmt squeezed Dev perms 12,244-456' w/300 sx C1 H cmt cont'g 1% FR-9. Dumped 5 sx cmt on top of retr. RO 30 sx cmt. Loaded hole 12,100-9000' w/10# brine w/800# salt gel. Set cmt retr @ 9230' & established inj rate thru hole @ 9330' w/1/2 BPM @ 4500#. Cmt'd thru retr w/150 sx C1 H cmt followed by 50 sx C1 H cont'g .5% CFR-2. Spotted 50' sx C1 H cmt cont'g .5% CFR-2 on top of retr. RO 35 sx cmt to pit. TOC @ 8960'. Spot 10# brine w/5# salt gel per bbl 8960' to surf. POH w/tbg. Rem BOP & packed off wellhead & closed in. Temp abandon eff: 8/8/83. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth S. Bush TITLE Drlg. Engr. DATE 8/10/83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Expired 10/1/76 (2nd)

AUG 23 1983

RECEIVED

AUG 22 1983

RECEIVED

O.C.D.
HOBBS OFFICE

AUG 22 1983

O.C.D.
HOBBS OFFICE