 	 N.	u	LTE	: 4
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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico S OFFICE OCC

ELL RECORD 10 M 11: 15

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

Sinela	(	Gas Cemp	<del></del>		т	.ce Whitman	an A.an
	(		<del></del>				<b>₩ Δ₩</b>
ll No			rator)			(Lease)	
							, <sub>R</sub> 37 E
-							
							n East
			<u>,                                      </u>	19 Drillin	g was Completed	4-28	<b>-54</b> , 1
ne of Dril	lling Contract	or	rl B. King Di	rilling Com	Pary		
lress		Mi	dland, Texas	•		·····	
ation abo	ve sea level at	Top of Tubin	g Head	13	The in	formation given	is to be kept confidenti
						•	-
			OX	T CANDO OD 7	ONTERC		
	12390			IL SANDS OR Z			to
						•	
							to
3, from		to	)	No. 6	, from		to
			IMPOI	RTANT WATER	SANDS		
ude data	on rate of wa	ter inflow and	elevation to which	water rose in hol	e.		
1, from	Ho		to	<u></u>		feet.	
			to				
			<b>t</b> o				
			to				
1, 11011		*****					
	<del></del>			CASING RECO	RD		
SIZE	WEIGHT PER FOO			KIND OF CUT A		PERFORATIO	NS PURPOSE
13 3/	<b>8</b> 25 <sub>0</sub> (	5 N	316	None	<del> </del>		
9 5/	8 36		4766	Rector			•
	35,32,29	9,26,23	12651	Baker		12390, 12402	,12408 to 12442
						12508 60 12	1904, 12634 to 1
			MUDDING	AND CEMENT	ING RECORD		•
IZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF
HOLE	CASING	SET	OF CEMENT	USED		RAVITY	AMOUNT OF MUD USED
174 124	13 3/8	319	350	Halliburto	)B		
8 3/4	9 5/8	12652	2350 750	de de			
MILE	2 1/2	12485					
			RECORD OF F	PRODUCTION A	ND STIMIT AT	PYON	,
		_	e Process used, No			•	Gal. of XF32 M-

······································	······································		A	
thru perforations ]2	566 to 604 and 12634	to 44,		
Acit treatment W/1,0	00 Gal. of mad acid f		·	
Result of Production Stimulation	832 barrels eil on po	tential test		
•		·		
		***************************************	***************************************	***************************************

Depth Cleaned Out 12647 PB

## RI BD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

	leore 110	ed from	Burface	feet to	12660	feet, an	d from		feet to	fcet
									feet to	
ADJC TOOM WELC USED HOM				DUCTION						
		Marr	6 105L							
to Pro			6, 1954						100	
L WEL	L: The	production	during the first	24 hou	ırs was	634	bar	rels of liqu	nid of which100	% wa
	was	oil;	%	was er	nulsion;	; · · · · · · · · · · · · · · · · · · ·	.% water	; and	% was s	ediment. A.P.
	Grav	rity 4	4.3			<b></b>				
			•				MCF nl	116		barrels
S WEL							wijosi i pi	43		
	liqui	d Hydroca	rbon. Shut in Pre	ssurc		lbs.				
ength of	Time Sh	ut in	······································							
PLEA	SE IND	ICATE BE	CLOW FORMA	TION	TOPS (IN C	ONFORMAN	CE WIT	H GEOGR	APHICAL SECTION	OF STATE):
				Southeastern New Mexico				•	Northwestern New Mexico	
			2133			12362			Ojo Alamo	
			2230						Kirtland-FruitlandFarmington	
		·····	3125		•				Pictured Cliffs	
			3280		-				Menefee	
			L095						Point Lookout	······································
~		••••	4338	т.	Gr. Wash		<b></b>	т.	Mancos	
		·····		. <b>T.</b>		·			Dakota	•••••
Glorie	eta		6157	т.					Morrison	
Drink	ard		6785		***************************************				Penn	
	S		7308 8016	т.						
Abo			GATA	т.	***************************************			I.		
			9410	. <u> </u>				T		
Penn.			9810 11510	т.		·····				
Penn.			<b>9610</b> 11510	. T.	***************************************		······································			
Penn.			11510	. T.	FORMAT	ION RECO	ORD		.1	
. Penn.			11510	т.	FORMAT		······································	т.		
Penn. Miss	То	Thickness in Feet	11510 F Caliche &	T. T.	FORMAT	ION RECO	ORD	T.	.1	
Penn. Miss From 0 384	To 384	Thickness in Feet	I1510 F Caliche & Redbed	T. T.	FORMAT	ION RECO	ORD	T.	.1	
Penn. Miss From 0	To 384 914 1869	Thickness in Feet  384 530 955	Caliche & Redbed & S	T. T. ormati	FORMAT	ION RECO	ORD	T.	.1	
Penn. Miss From 0 384 914 869	To 384, 914, 1869 2157 3373	Thickness in Feet  384, 530, 955, 288, 1216	Caliche & Redbed & SRedbed & Sanhydrite	T. T. Cormati	FORMAT	ION RECO	ORD	T.	.1	
Penn. Miss From 0 384 914 369 157	384 914 1869 2157 3373 4228	Thickness in Feet  384, 530, 955, 288, 1216, 855	Caliche & Redbed & Sanhydrite	T. T. Cormati	FORMAT	ION RECO	ORD	T.	.1	
Penn. Miss  From  0 384 914 369 157 373	384 914 1869 2157 3373 4228 4280	Thickness in Feet  384, 530, 955, 288, 1216, 855, 52	Caliche & Redbed & Sanhydrite Anhydrite Dolomite	T. T. Tormati Redh	FORMAT	ION RECO	ORD	T.	.1	
Penn. Miss  From  0 384 914 869 1.57 373 228 280 667	384 914 1869 2157 3373 4228	Thickness in Feet  384 530 955 288 1216 855 52 387 5002	Caliche & Redbed & Sanhydrite Anhydrite Lime	T. T.  Tormati  Redh  Shell  Sand  & Sa  & Gy	FORMAT	ION RECO	ORD	T.	.1	
Penn. Miss  From  0 384 914 869 1.57 373 228 280 667 669	384 914 1869 2157 3373 4228 4260 4667 9669	Thickness in Feet  384, 530, 955, 288, 1216, 855, 52, 387, 5002, 54,	Caliche & Redbed & Sanhydrite Anhydrite Anhydrite Lime & She	T. T.  Tormati  Redh  Shell  Sand  & Sa  & Gy	FORMAT	ION RECO	ORD	T.	.1	
Penn. Miss  From  0 384, 914, 869 1.57 373 228 280 667 669 723	384 914 1869 2157 3373 4228 4280 4667 9673 9974	Thickness in Feet  384, 530, 955, 288, 1216, 855, 52, 387, 5002, 54, 251,	Caliche & Redbed & Sanhydrite Anhydrite Lime & Shalime	T. T.  Tormati  Redh  Shell  Sand  & Sa  & Gy	FORMAT	ION RECO	ORD	T.	s Formation	
Penn. Miss  From  0 384 914 369 157 373 228 280 667 669 723 974	384 914 1869 2157 3373 4228 4280 4667 9669 9723 9974 10114	Thickness in Feet  384, 530, 955, 288, 1216, 855, 52, 387, 5002, 54, 251, 140	Caliche & Redbed & Sanhydrite Anhydrite Anhydrite Lime & She	T. T.  Tormati  Redh  Shell  Sand  & Sa  & Gy	FORMAT	ION RECO	ORD	T.	s Formation	
Penn. Miss From 0 384 914 169 157 373 228 280 667 669 723 974 114	To 384 914 1869 2157 3373 4228 4280 4667 9669 9723 9974 10114 10441 11267	Thickness in Feet  384 530 955 288 1216 855 52 387 5002 54 251 140 327 826	Caliche & Redbed & Sanhydrite Anhydrite Lime Lime & Shale Lime & Shale Lime & Shale	T. T. T. Shelliand & Sa & Gy	FORMAT	ION RECO	ORD	T.	s Formation	
Penn. Miss  From  0 384 914 369 157 373 328 280 667 669 723 974 114 141 267	7° 384 914 1869 2157 3373 4228 4280 4667 9669 9723 9974 10114 10441 11267 11448	Thickness in Feet  384, 530, 955, 288, 1216, 855, 52, 387, 5002, 54, 251, 140, 327, 826, 173,	Caliche & Redbed & Sanhydrite Anhydrite Lime Lime & Shale Lime	T. T.  ormati  Redh  Shell  Sand  & Se  & Gy	FORMAT	ION RECO	ORD	T.	s Formation	
Penn. Miss  From  0 384 914 869 157 373 228 280 667 669 723 974 114 441 267	7° 384 914 1869 2157 3373 4228 4280 4667 9723 9974 10114 11267 11440 11593	Thickness in Feet  384 530 955 288 1216 855 52 387 5002 54 251 140 327 826 173 153	Caliche & Redbed & Sanhydrite Anhydrite Lime & Shale Lime & Shalime & Shalime & Shalime & Shalime & Shalime	T. T. Tormati Redh Shell Sand & Sa & Gy	FORMAT	ION RECO	ORD	T.	s Formation	
Penn. Miss From  0 384 914 369 157 373 228 280 667 669 723 974 114 141 267 440 593	To 384 914 1869 2157 3373 4228 4280 4667 9673 9974 10114 11267 11449 11593 11754 12354	Thickness in Feet  384, 530, 955, 288, 1216, 855, 52, 387, 5002, 54, 251, 140, 327, 826, 173, 153, 161, 600,	Caliche & Redbed & Sanhydrite Anhydrite Dolomite Anhydrite Lime & Shale Lime & Shale Lime & Shale Lime & Shalime & S	T. T. T.  T.  Redh Shell Sand & Sa & Gy ale	FORMAT	ION RECO	ORD	T.	s Formation	
From  O 384 914 869 157 373 228 280 667 669 723 974 114 441 267 440 593 754	To 384, 914, 1869, 2157, 3373, 4228, 4667, 9674, 10114, 11267, 11440, 11593, 11754,	Thickness in Feet  384, 530, 955, 288, 1216, 855, 52, 387, 5002, 54, 251, 140, 327, 826, 173, 153, 161, 600,	Caliche & Redbed & Sachydrite Anhydrite Lime & Shale Lime & Shale Lime & Shalime & Sha	T. T. T.  T.  Redh Shell Sand & Sa & Gy ale	FORMAT	ION RECO	ORD	T.	s Formation	
Penn. Miss  From  0 384 914 869 157 373 228 280 667 669 723 974 114 441 267 440 593 754	7° 384 914 1869 2157 3373 4228 4280 4667 9669 9723 9974 10114 10441 11267 11440 11593 11754 12354 12660	Thickness in Feet  384, 530, 955, 288, 1216, 855, 52, 387, 5002, 54, 251, 140, 327, 826, 173, 153, 161, 600,	Caliche & Redbed & Sanhydrite Anhydrite Dolomite Anhydrite Lime & Shale Lime & Shale Lime & Shale Lime & Shalime & S	T. T. T.  T.  Redh Shell Sand & Sa & Gy ale	FORMAT	ION RECO	ORD	T.	s Formation	
Penn. Miss  From  0 384 914 869 157 373 228 280 667 669 723 974 114 441 267 440 593 754	To 384 914 1869 2157 3373 4228 4280 4667 9673 9974 10114 11267 11449 11593 11754 12354	Thickness in Feet  384, 530, 955, 288, 1216, 855, 52, 387, 5002, 54, 251, 140, 327, 826, 173, 153, 161, 600,	Caliche & Redbed & Sanhydrite Anhydrite Dolomite Anhydrite Lime & Shale Lime & Shale Lime & Shale Lime & Shalime & S	T. T. T.  T.  Redh Shell Sand & Sa & Gy ale	FORMAT	ION RECO	ORD	T.	s Formation	
Penn. Miss  From  0 384 914 869 157 373 228 280 667 669 723 974 114 441 267 440 593 754	7° 384 914 1869 2157 3373 4228 4280 4667 9669 9723 9974 10114 10441 11267 11440 11593 11754 12354 12660	Thickness in Feet  384, 530, 955, 288, 1216, 855, 52, 387, 5002, 54, 251, 140, 327, 826, 173, 153, 161, 600,	Caliche & Redbed & Sanhydrite Anhydrite Dolomite Anhydrite Lime & Shale Lime & Shale Lime & Shale Lime & Shalime & S	T. T. T.  T.  Redh Shell Sand & Sa & Gy ale	FORMAT	ION RECO	ORD	T.	s Formation	
From  0 384 914 869 157 373 228 280 667 669 723 974 114 441 267 440 593 754	7° 384 914 1869 2157 3373 4228 4280 4667 9669 9723 9974 10114 10441 11267 11440 11593 11754 12354 12660	Thickness in Feet  384, 530, 955, 288, 1216, 855, 52, 387, 5002, 54, 251, 140, 327, 826, 173, 153, 161, 600,	Caliche & Redbed & Sanhydrite Anhydrite Dolomite Anhydrite Lime & Shale Lime & Shale Lime & Shale Lime & Shalime & S	T. T. T.  T.  Redh Shell Sand & Sa & Gy ale	FORMAT	ION RECO	ORD	T.	s Formation	

	<u> </u>
ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	August 6, 1954
Company or Operator. Sinclair Oil & Gas Company	Address 520 East Broadway, Hobbs, New Mexico
Name Daille	Position or Title Dist.Supt.