

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

pleted. It should be signed and filed a result of well repair, and other impo- instructions in the Rules and Regular	rtant operations, even though t	Operations, Results o	f test of casing shut-off,	result of plugging of well.
	Indicate Nature of H	Report by Checking B	elow	_
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REOF CASING SHU		REPORT ON REPAIRING WE	LL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOPERATION	COMPLETION	REPORT ON (Other)	
	May 1	1 <b>3, 1954</b>	Hebbs,	New Hexise
Following is a report on the wo	ork done and the results obtain	ned under the heading	noted above at the	
Simelair Oil & Gas Co	mpany	Le	e Whitman	
	operator,		(Deade)	
Carl B. King Drilling	ctor)			
14.8 , R. 37 E , NMPM.,	Denten	Pool,	Lee	
	L-2L-KL		,	
The Dates of this work were as folows		••••••		
Notice of intention to do the work (	(was not) submitted on For	rm C-102 on		, 19,
			(Cross out incorrect words)	
and approval of the proposed plan (w	vas) (was not) obtained.			
DET  DET  DET	(as) (was not) obtained.  ALLED ACCOUNT OF WORLD	k done and resu	ULTS OBTAINED	. Ran Temperature
DET  D - 12653 - Set 7" (D control of the proposed plan (w	(as) (was not) obtained.  ALLED ACCOUNT OF WORD  Lasing @ 12652 and occupy of commit behind	k done and resu mented with 75 7" casing # 86	ULTS OBTAINED O sacksef cement 30 from surface.	. Ran Temperatur
DET  D - 12653 - Set 7" (D control of the proposed plan (w	as) (was not) obtained.  ALLED ACCOUNT OF WORL  asing @ 12652 and occup of commy behind and tested with 1500	k done and resu mented with 75 7" easing & 60 M for 30 minut	ULTS OBTAINED O sacksof cement 30 from surface.	. Ran Temperatur
DET  D - 12653 - Set 7" (D)  NET of the proposed plan (w  DET  D - 12653 - Set 7" (D)  NET of the proposed plan (w  DET  D - 12653 - Set 7" (D)  NET of the proposed plan (w  D - 12660 - Perforated	(as) (was not) obtained.  ALLED ACCOUNT OF WORK  seeing @ 12652 and or  sep of coment behind  and tested with 1500  Drilled coment pla  7" casing from 1266	k done and resumented with 75 75 casing & 66 M for 30 minutes and new form	ULTS OBTAINED 50 sacksef cement 30 from surface, ses before and at action to 12660.	Ran Temperature
DET  D - 12653 - Set 7" (D congress)  DET  D - 12653 - Set 7" (D congress)  D - 12663 - Set 72 hours  D - 12660 - Perforated  Der feet. Ran Devell pl	(as) (was not) obtained.  ALLED ACCOUNT OF WORK  Lasing @ 12652 and occupy of commit behind  and tested with 1500  Drilled coment play  7" casing from 1260  Actic play from 1260	k done and resumented with 75 75 easing # 80 Minutes and new ferm 50 to 1266, and 10 to 1267.	ULTS OBTAINED  O sacksef cement  O from surface,  ies before and ai  pation to 12660.  1 12634 to 12644	Ran Temperature Ster drilling plug. W/4 - 1/2" jet she
DET  D - 12653 - Set 7" (D conserve) which indicated to the consent set 72 hours to decrease in pressure. D - 12660 - Perferated per feet. Ran Devell plants.	(as) (was not) obtained.  ALLED ACCOUNT OF WORK  asing @ 12652 and occupy of commit behind and tested with 1500  Drilled coment pla  7" casing from 1260  astic plug from 1260  g, symbood well doors	k done and resumented with 75 7" easing & 60 Minutes and new ferm 50 to 1269, and 10 to 12647.	ULTS OBTAINED  O sacksef cement  O frem surface,  ies before and al  ation to 12668.  1 12634 to 12644	ter drilling plug.  W/4 - 1/2" jet sho
DET  D - 12653 - Set 7" (D convey which indicated to coment set 72 hours to detrease in pressure.  D - 12660 - Perferated per feet. Ran Devell plants of 12647 - Ran tubis to detrease by 15,000 galle to be 18 hours, recover	ALLED ACCOUNT OF WORK Lasing @ 12652 and on Lop of coment behind and tested with 1500 Drilled coment pla 7" casing from 1266 actic plug from 1266 18, symbol well down ms of 155 low tension	k done and resumented with 75 7" easing # 66 W for 30 minutes and new form 56 to 1260, and 10 to 12647.  a, acidised W/1 m, Max. Press.	JLTS OBTAINED  30 from surface,  30 from surface,  30 setion to 12666.  12634 to 12644.  34006, injection	ter drilling plug.  W/4 - 1/2" jet sho mud asid, No resul
DET  D - 12653 - Set 7" (D convey which indicated to coment set 72 hours to decrease in pressure.  D - 12669 - Perferated for feet. Ran Devell plants of the condition with the condition of the	ALLED ACCOUNT OF WORLD asing & 12652 and or cop of coment behind and tested with 1500. Drilled coment plug from 1260, sumbed well done as of 155 lew tension and the 95 barrels of 156 lew tension and 156 lew tension	K DONE AND RESUMENTED WITH TO SERVING STATE OF 30 MIRHUT OF AND RESUMENT OF THE SERVING STATE	ULTS OBTAINED  30 from surface,  30 from surface,  30 set before and al  ation to 12660.  12634 to 12644  1,000 gallons of  34006, injections  18 90 barrels of	ter drilling plug.  W/4 - 1/2" jet she  mud asid, No resul  n rate 4.6 BPMs  new sile Last how
DET  D - 12653 - Set 7" (D convey which indicated the concent set 72 hours to decrease in pressure. D - 12669 - Perferated for feet. Ran Devell placed dised W/5,000 galle tembed 18 hours, recovered to 12647 - Ran temperated for the constant of the content of th	ALED ACCOUNT OF WORK asing @ 12652 and or op of coment behind and tested with 1500. Drilled coment plu 7" easing from 1260 astic plug from 1260 astic plug from 1260 as of 15% low tensions of 15% low tension	K DONE AND RESUMENTED WITH 75 THE CASING & 60 MINUTES AND NEW FORM 10 to 12647.  A, acidined W/1 MINUTES AND 10 to 12647.  A, acidined W/1 MINUTES AND 10 TO 12 TO	ULTS OBTAINED  30 from surface,  30 from surface,  30 from surface,  31 12644  3400%, injection  3500%, injection  3500%	ter drilling plug.  W/A - 1/2" jet sho mud acid, No results rate 4.6 BPM. new cil. Last how setion rate 4.7 BPM new cil.
DET  D - 12653 - Set 7" (D convey which indicated to set coment set 72 hours to decrease in pressure.  D - 12660 - Perferated per feet. Ran Devell place of the second set 5,000 galle bubbed 18 hours, recovered to 12647 - Reacidize mabbed 31 hours, recovered to 12647 - Pulled to 2510 - 12647 - Pulled to	ALLED ACCOUNT OF WORK asing @ 12652 and on the polynomia behind and tested with 1500. Drilled equent plu 7" easing from 1266, astic plug from 1266, suchbed well down as of 15% low tensions of the 75 barrels of the 73 barrels of the 74 barrels of the 74 barrels of the 75 barrels of the 74 barrels of the 75 barrels of	k done and resumented with 75 7" easing # 66 W for 30 minutes and new form 1260% and 10 to 12647.  In acidined W/1 m, Max. Press. I lead oil plus of load oil plus defined oil plus of load oil plus defined from 12390 to	JLTS OBTAINED  10 sacksef cement  130 frem surface,  126 before and af  126 to 12644  1,000 gallons of  13400#, injection  13400#, injection  134 0 3500#, injection  124 2 and 124	Ran Temperature  Ther drilling plug.  W/4 - 1/2" jet show  mud acid, No result  m rate 4.6 BPM.  new cil. Last how  ction rate 4.7 BPI  new cil.  Sto 12442 W/4 - 1
DET D - 12653 - Set 7" (D convey which indicated to coment set 72 hours to decrease in pressure. D - 12669 - Perferated per feet. Ran Devell placed ised W/5,000 galle heabled 18 hours, received 9.5 barrels per hour. BID - 12647 - Reaciding mabbed 31 hours, received 12647 - Pulled to shots per feet. Ran to the shots per feet.	ALLED ACCOUNT OF WORLD asing @ 12652 and on the last of la	k done and resumented with 75 7" easing # 66 W for 30 minutes and new form 56 to 12647.  In acidised W/1 m, Max. Press.  I lead oil plus of lead oil plus from 12390 to 12390	JLTS OBTAINED  10 sacksef cement  130 frem surface,  120 set before and all  120 set ion to 1200.  120 gallons of  1300, injection  1300, inje	ter drilling plugation w/4 - 1/2" jet she mud acid, No result new cil. Last how cil. Last how cil. Sto 1242 W/4 - 1 cours, recovered
DET  D - 12653 - Set 7" (D convey which indicated to second set 72 hours to decrease in pressure. D - 12660 - Perferated per feet. Ran Devell placed ised W/5,000 galls tembbed 18 hours, recover 9.5 barrels per hour. PRID - 12647 - Reacidised W/5,000 galls tembbed 31 hours, recover 250 - 12647 - Pulled to shots per feet. Ran 146 barrels of load eil	ALLED ACCOUNT OF WORLD asing @ 12652 and on the last of la	k done and resumented with 75 7" easing # 66 W for 30 minutes and new form 56 to 12647.  In acidised W/1 m, Max. Press.  I lead oil plus of lead oil plus from 12390 to 12390	JLTS OBTAINED  10 sacksef cement  130 frem surface,  126 before and af  1260.  12634 to 12644  1,000 gallons of  3400#, injection  126 90 barrels of  1262 and 1246  1264 & flowed 24 to  126 bours @ 25 barrels  10 sacksef cement  126 & flowed 24 to  126 bours @ 25 barrels	ter drilling plugation w/4 - 1/2" jet she mud acid, No result new cil. Last how cil. Last how cil. Sto 1242 W/4 - 1 cours, recovered
DET  DET  D-12653 - Set 7" (D express which indicated the concent set 72 hours  det concent set	ALLED ACCOUNT OF WORL asing @ 12652 and on the post commit behind and tested with 1500 Drilled commit plu 7" easing from 1260 astic plug from 1260	K DONE AND RESUMENTED WITH 75 Per 30 minutes and new ferm 56 to 12647.  In acidized W/1 on, Max. Press. I lead oil plus of load oil plus of frem 12390 to tubing. Smabber oil, last 9	JLTS OBTAINED  30 from surface, see before and all stion to 12660.  12634 to 12644.  3000 gallons of 3400%, injection in 3500%, injection in 3500%	ter drilling plugation w/4 - 1/2" jet she mud acid, No result new cil. Last how cil. Last how cil. Sto 1242 W/4 - 1 cours, recovered
DET D - 12653 - Set 7" (D convey which indicated to seasont set 72 hours to decrease in pressure. D - 12669 - Perferated per feet. Ran Devell plants and the season of 12667 - Ran tubic tended 18 hours, recovered to 12667 - Reacidized 18 hours, recovered to 12667 - Reacidized 18 hours, recovered to 12667 - Pulled to the short per feet. Ran 46 barrels of load eil.  Witnessed by	ALLED ACCOUNT OF WORL asing @ 12652 and on op of cement behind and tested with 1500 Drilled cement plu 7" easing from 1260 astic plug from 1260 ast	K DONE AND RESUMENTED TO COMPANY)  K DONE AND RESUMENT OF COMPANY  K DONE AND RESUMENT OF COMPANY  K DONE AND RESUMENT OF COMPANY  I hereby certify the company	JLTS OBTAINED  30 from surface, see before and all stion to 12660.  12634 to 12644  1,000 gallons of 3400f, injection is 90 barrels of 12482 and 1249 and 1249 hours @ 25 barrels of 12482.	ter drilling plug.  W/4 - 1/2" jet show acid, No result in rate 4.6 BPM.  new cil. Last how cil. Last how cil.  Sto 12442 W/4 - 1 cours, recovered cels of cil per how fereman
DET  D-12653 - Set 7" (D convey which indicated to example and pressure.  D-12669 - Perferated per feet. Ran Devell place of the control of t	ALLED ACCOUNT OF WORL asing @ 12652 and on op of cement behind and tested with 1500 Drilled cement plu 7" easing from 1260 astic plug from 1260 ast	K DONE AND RESUMENTED TO SAIN SET TO MINUTES OF THE SET TO MINUTES OF THE SET TO SET T	JLTS OBTAINED  30 from surface, see before and all stion to 12660.  12634 to 12644  1,000 gallons of 3400f, injection is 90 barrels of 12482 and 1249 and 1249 hours @ 25 barrels of 12482.	ter drilling plug.  W/4 - 1/2" jet she  mud acid, No result on rate 4.6 BPM.  new cil. Last how  ction rate 4.7 BPI  new cil.  S to 12442 W/4 - 1  cours, recovered  class of cil per hor  Fereman
DET  D-12653 - Set 7" (D convey which indicated to example and pressure.  D-12669 - Perferated per feet. Ran Devell place of the control of t	ALLED ACCOUNT OF WORL asing @ 12652 and on op of cement behind and tested with 1500 Drilled cement plu 7" easing from 1260 astic plug from 1260 ast	K DONE AND RESUMENTED TO SAID SET TO MINUTE AND NEW YORK AND RESUMENT OF THE PROPERTY OF THE P	JLTS OBTAINED  30 from surface, see before and all stion to 12660.  12634 to 12644  1,000 gallons of 3400f, injection is 90 barrels of 12482 and 1249 and 1249 hours @ 25 barrels of 12482.	ter drilling plug.  W/4 - 1/2" jet she mud acid, No resul on rate 4.6 BPM. new cil. Last how ction rate 4.7 BPI new cil. S to 12442 W/4 - 1 cours, recovered cels of cil per hor Fereman
DET  D-12653 - Set 7" (D convey which indicated to example and pressure.  D-12669 - Perferated per feet. Ran Devell place of the control of t	ALLED ACCOUNT OF WORL asing @ 12652 and on op of cement behind and tested with 1500 Drilled cement plu 7" easing from 1260 astic plug from 1260 ast	K DONE AND RESUMENT OF CASING & SO MINUTES OF 30 MINUTES OF 1260; and 1260;	JLTS OBTAINED  30 from surface, see before and all stion to 12660.  12634 to 12644  1,000 gallons of 3400f, injection is 90 barrels of 12482 and 1249 and 12	ter drilling plug.  W/4 - 1/2" jet she mud acid, No resul on rate 4.6 BPM. new cil. Last how ction rate 4.7 BPI new cil. S to 12442 W/4 - 1 cours, recovered cels of cil per hor Fereman

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