

TRIPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 MAY 14 AM 9:58

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

May 13, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

Lee Whitman

(Lease)

Carl B. King Drilling Company

(Contractor)

Well No. 5 in the NE 1/4 NE 1/4 of Sec. 26

T. 14 S, R. 37 E, NMPM, Denton Pool, Lea County.

The Dates of this work were as follows: 4-24-54

Notice of intention to do the work (~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (was) (was not) obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD - 12653 - Set 7" CD casing @ 12652 and cemented with 750 sacks of cement. Ran Temperature survey which indicated top of cement behind 7" casing @ 8030 from surface.

Let cement set 72 hours and tested with 1500# for 30 minutes before and after drilling plug. No decrease in pressure. Drilled cement plug and new formation to 12660.

TD - 12660 - Perforated 7" casing from 12658 to 12664, and 12634 to 12644 W/4 - 1/2" jet shots per foot. Ran Dwell plastic plug from 12660 to 12647.

PTID - 12647 - Ran tubing, snubbed well down, acidized w/1,000 gallons of mud acid, No result. Reacidized w/5,000 gallons of 15% low tension, Max. Press. 3400#, injection rate 4.6 BPM. Snubbed 18 hours, recovered the 95 barrels of lead oil plus 90 barrels of new oil. Last hour @ 9.5 barrels per hour.

PTID - 12647 - Reacidized w/10,000 gallons of H32, H-38 acid @ 3500#, injection rate 4.7 BPM. snubbed 31 hours, recovered the 73 barrels of lead oil plus 73 barrels of new oil.

PTID - 12647 - Pulled tubing and reperforated from 12390 to 12482 and 12498 to 12442 W/4 - 1/2" jet shots per foot. Ran 12485' of 2 1/2" UE tubing. Snubbed & flowed 24 hours, recovered 446 barrels of lead oil and 115 barrels of new oil, last 9 hours @ 25 barrels of oil per hour.

Witnessed by H. W. Shaner

(Name)

Sinclair Oil & Gas Co.

(Company)

Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

S. J. Stanley

(Name)

District 1

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Dist. Supt.

Representing Sinclair Oil & Gas Co.

Address Box 1927 Hobbs, New Mexico

