

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-05140
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. Lease Name or Unit Agreement Name Denton North Wolfcamp Unit, Tract 15 Agreement #8910087370
2. Name of Operator Stephens & Johnson Operating Co.	8. Well No. 6
3. Address of Operator P. O. Box 2249, Wichita Falls, TX 76307-2249	9. Pool name or Wildcat Denton
4. Well Location Unit Letter <u>H</u> : <u>2130</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>14S</u> Range <u>37E</u> NMPM Lea County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-30-98 Pulled tubing and packer stinger.
3-31-98 Ran packer & retrievable bridge plug. Could not make hold & pulled.
4-1-98 Ran packer type retrievable bridge plug & packer. Set RBP at 9173'.
Located casing leak at 5720'. Pumped in leak & established circulation to surface. Pulled packer. Ran 7" EZ-SV cement retainer on tubing.
4-2-98 Set EZ-SV retainer at 5633'. Cemented with 250 sx premium plus cement.
Pulled 10½ stands. SI.
4-3-98 Pulled tubing & stinger. Ran 6 1/8" bit on tubing w/6 drill collars.
4-4-98 Drilled retainer & cement. Test to 600 psig.
4-5-98 Ran bit to 9163' & washed sand off RBP. Pulled bit. Ran retrieving head & tubing. Started out of hole w/tubing.
4-6-98 Finished pulling tubing & RBP. Started running tubing & stinger.
4-7-98 Finished running tubing. Circulated inhibited packer fluid. Set stinger in packer.
4-8-98 Ran MIT pressure test to 500 psig. Chart attached hereto.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Peyton S. Carnes, Jr. TITLE Petroleum Engineer DATE 4-15-98
TYPE OR PRINT NAME Peyton S. Carnes, Jr. TELEPHONE NO. (940) 723-2166

(This space for State Use)

APPROVED BY Chris Williams DISTRICT 1 SUPERVISOR DATE APR 21 1998

CONDITIONS OF APPROVAL, IF ANY:

