	NO. OF COPIES RECEIVED	*** *		10×	
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION (11) 3 D S (15) CONSERVATION (11) 3 D S (15) CONSERVATION (11) 3 D S (15) CONSERVATION		10885 Form C-104 Supers Edgs Old G-104 and C-110	
;	FILE	KEQUEST:	AND	Effective 1-1-850.	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS ⁵ 8 O4 AM FG	
	LAND OFFICE			. 30	
	FRANSPORTER GAS				
	OPERATOR				
I.	PRORATION OFFICE , Cherator				
	Socony Mobil Oil Company, Inc.				
	Address				
	P. O. Box 1800, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) Niew Well	Change in Transporter of:	Other (Please explain)	oll No duo no	
	Hecompletion	Oil Dry Ga:	Change Name & We unitization.	ell No. due to	
	Change in Ownership X Casinghead Gas Condensate 01d Name: Lee Whitman "A" #6			Whitman "A" #6	
	If change of ownership give name			_	
	and address of previous owner	Sinclair Dil A. Cae Lombany Koy 1070 Midland Tayar			
II.	DESCRIPTION OF WELL AND I	RIPTION OF WELL AND LEASE			
	Lease Name		me, Including Formation	Kind of Lease	
	Denton North Wolfcamp L	Jnit Tract 15 6 Dente	on Wolfcamp	State, Federal or Fee Fee	
Unit Letter H : 2130 Feet From The North Line and 660 Feet From The East Line of Section 26 , Township 14-S Range 37-E , NMPM, Lea				Tact	
				The Last	
				County	
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
HI.	Name of Authorized Transporter of Oil	X · or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	Service Pipe Line Compa	any Amoro Piceline Col	3411 Knoxville, Lubboch	k, Texas	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this for		oved copy of this form is to be sent)			
	Atlantic Refining Compa	Unit Sec. Twp. Rge.	Box 1610, Midland, Texa	a.s.	
	If well produces oil or liquids, give location of tanks.	G 26 14-S 37-E	Yes		
	If this production is commingled with		- 		
	COMPLETION DATA OIL Well Gas Well New Weil Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio		New Well Workover Beepen	i dance the vi	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	L		Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)				l and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
				(1)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	GAS WELL	I	Bbls, Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			<u></u>	<u> </u>	
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	and the second s		APPROVED, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Commission Complete to the best of my knowledge and belief.				
			ВУ		
			TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of own		
	(Da	ite)	well name or number, or transporter or other such change of condit		