

HOBBS OFFICE OCC

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, P. O. Box 2406, Hobbs, New Mexico
(Address)

LEASE T. D. Pope WELL NO. 4 UNIT M S 26 T 14-S R 37-E
DATE WORK PERFORMED Sept. 15, 1957 POOL Denton

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Top of 5 1/2" Liner @ 4639'. 9 5/8" csg. collapsed @ 3337'.
Used Eastman 4" roller to straighten csg. from 3393 - 3399'.
Milled from 4644 - 4654'. Set Halliburton tool @ 4664' and loaded csg. with oil -
Tested 9 5/8" csg. w/ 1000# - 30 minutes - No Break.
Set Baker Model "D" Prod. Packer @ 12275'.
Ran 2" tubing with 11 Marla type flow valves.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3810' TD 12640 PBD 12637 Prod. Int. _____ Compl Date 3-17-1953
Tbng. Dia 2" Tbng Depth 12459 Oil String Dia 5 1/2" Oil String Depth 12640
Perf Interval (s) 12305-361, 12446-488, 12500-526, 12539-594
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-31-57</u>	<u>10-18-57</u>
Oil Production, bbls. per day	<u>290</u>	<u>260</u>
Gas Production, Mcf per day	<u>222</u>	<u>190</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>766</u>	<u>576</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer
Title _____
Date _____

Name M. J. Dougherty
Position District Superintendent
Company Magnolia Petroleum Company

