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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65C.

REC 21

State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name T D Pope
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 6
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3826 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Treat for formation damage.

12,630 TD, 12,628 PBTD, Dev. (12,096-12,613) OA

12/20/66 MIRU X-Perf DD Unit, bled off csg press, pulled 2-3/8 tbg, gas lift valves & Baker seal assy.

12/21/66 Changed out sd line on unit/3hrs, ran Big State Tool Co Bailer, drilled & shoved Baker Model D pkr from 11,913 to 12,620/4 1/2 hrs, ran 4-3/4 bit & csg scraper on 2-3/8 tbg to 11,900.

12/22/66 Ran bit & csg scraper from 11,900 to 12,622, pulled tbg & bit.

12/23/66 Ran tbg to 12,598, Cardinal Chemical Co pumped 40 bbls treated lease crude + 2500 gal 7 1/2% NE iron stabilized acid + 12 bbls treated crude down tbg, FP on Vac, SI 1 hr, then swabbed 55 BLO + 10 BAW/9hrs, 1300' FIH, sw 5 bbls L jr, S/O 100% oil. SD 3 Days. Lack 7 BLO + 50 BAW to Rec.

12/27/66 Swab 7 BLO + 18 BNO + 10 BAW/7 hrs, 1500' FIH, fr sh of gas, L hr sw 5 bbls, S/O 5% AW, pulled tbg. Lack 40 BAW to rec.

12/28/66 Ran Howco Ret BP & RTTS pkr on tbg, set BP on bottom, RTTS pkr @ 12,560, Cardinal Chemical Co treated perfs (12,579-613) w/ 3000 gal 7 1/2% MEC NE acid containing 500 SC ft CO2 per/bbl, spearheaded w/ 48 bbls treated lease oil, 10 gal/1000 gal Tret-O-Lite F-46, TTP 1000, rate 6.0 BPM, ISIP 300, Fl 2 BLO, then Swab 59 BLO + 23 BAW/16 hrs, 1100' FIH, sl sh

Continued on attachment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. C. Payne

TITLE Authorized Agent

DATE 2/23/67

APPROVED BY [Signature]

TITLE [Signature]

DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature]