Office		INEM INTE	exico		Form C-103	
District I	Energy, Minerals	and Natu	ral Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II				WELL API NO.	142	
311 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION			30-025-05 5. Indicate Type			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	2040 So			STATE	FEE X	
District IV	Santa Fe	, NM 87	7505		Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505						
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well X Gas Well		EN OR PL	JG BACK TO A	ľ	or Unit Agreement Name:  h Wolfcamp Unit t 6	
2. Name of Operator			<u> </u>	8. Well No.	·	
Stephens & Johnson Oper	ating Co.		· · · · · · · · · · · · · · · · · · ·		8	
3. Address of Operator P O Box 2249, Wichita F	alla uv 76907	2240		9. Pool name or Wildcat		
4. Well Location	alls, IX /020/	-2249		Denton Wol	rcamp	
	660 feet from the	South	line and	760 feet fro	om the <u>West</u> line	
Section 26 (SW SW)	Township 1	4S Ra	nge 37E	NMPM	County Lea	
	10. Elevation (Show w 3810 GR	hether Di	R, RKB, RT, GR, et			
	propriate Box to Ind	licate Na		•		
NOTICE OF INT PERFORM REMEDIAL WORK □		X	SUE REMEDIAL WOR	SSEQUENT RE	PORT OF: ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT	
	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND	ADAMOONINEN	
OTHER:			OTHER:			
12. Describe proposed or completed	operations. (Clearly sta	ate all per	tinent details, and	give pertinent dates	including estimated date	
12. Describe proposed or completed of starting any proposed work). or recompilation.  Well has been tempora  See attached plugging	SÉE RULE 1103. For M	Multiple (	Completions: Attac	ch wellbore diagram	of proposed completion	
of starting any proposed work). or recompilation.  Well has been tempora	SEE RULE 1103. For M rily abandoned procedure.	Multiple ( since	Completions: Attach  1-1-93. Will	ch wellbore diagram  1.1 plug and a	of proposed completion	
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## DENTON NORTH WOLFCAMP UNIT WELL NO. 6-8

## Plugging Procedure:

- 1) Set 5 1/2" CIBP @ 9210' with 35' cement on plug.
- 2) Run tubing to 9175', tag plug and load hole with 9.5# mud laden salt water.
- 3) Spot 25 sack plug @ 6300' in 5 1/2" casing.
- 4) Spot 30 sack plug 50' inside of 5 1/2" liner (4226') to 4074' inside of 7 5/8" casing. Tag plug.
- 5) Spot 25 sack plug at 3150' in 7 5/8" casing.
- 6) Spot 25 sack plug at 2200' in 7 5/8" casing.
- 7) Spot 135 sack plug 50' below surface casing to surface in 7 5/8" casing.
- 8) Cut off casing 3' below ground and install permanent marker.

ease: Denton N. Wolfcam	PULL Well No. 6-8 Nate:
Location: M - Sec 26 -	THS-R3TE By: KA Carwile
Subject: <u>Current we</u>	·
** ( • .) . • ( • .)	Elevation: 3810 GR 3821 KB
475	10 3/4" 35.75 ", Brit Csg Set w/ 450 Sks, Circ
4405	Liner Top @ 4176'  5/8" 26.4# J-55 Csg Set w/ 2070 sks, Circ
	OBSTRUCTION LOCATED AT 6715"  DRILLED TO 6730" LOCKED DOWN BOUNCING FLOWED IS BBL O'SHEN GO INTO HOLE
	No Tubing In Well
	= Wolfcamp Perfs e 9262-9304', 4 ISAF, (42 holes)
9355' 17	5/2" 16.87#, J-55 FN-80 Lnr, Set w/ 270 sks Squeezed ToL w/ 550 sks, Circ.