

## NEW MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Magnolia Petroleum Company**

**T. D. Pope**

(Company or Operator)

(Lease)

Well No. 9, in SE  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 26, T. 14-S, R. 37-E, NMPM.

**Denton**

**Lee**

..... Pool, ..... County.

Well is 660' feet from South line and 1980 feet from West line

of Section 26..... If State Land the Oil and Gas Lease No. is Privately Owned.

Drilling Commenced March 22, 1953 Drilling was Completed July 10, 1953

Name of Drilling Contractor.....**Sabine Drilling Company**.....

Address.....510 Commerce Bldg. Shreveport, La.

Elevation above sea level at Top of Tubing Head..... **3821 DF**..... The information given is to be kept confidential until

....., 19.....

### OIL SANDS OR ZONES

No. 1, from 12125 to 12500 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to None feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from.....to.....feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	66#	New	467				Surface String
8-5/8"	32#	New	4810				Salt String.
5 1/2" Liner	20# & 17#	New	8044			12125-12180 12220-12245 12310-12350 12460-12500	Production String.

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	467	550	Halliburton		
11"	8-5/8"	4810	2300	Halliburton		
7-7/8"	5 1/2" Liner	12636	1240	Halliburton		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet.

**Result of Production Stimulation.....**

...Depth Cleaned Out.....

# RI RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 12636 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing July 23, 1953  
OIL WELL: The production during the first 24 hours was 633.80 barrels of liquid of which 99.8% was oil; 0% was emulsion; .2% water; and 0% was sediment. A.P.I. Gravity 46.2° @ 60°  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2120		T. Devonian	12,100	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	3120		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg	4640		T. Gr. Wash		
T. San Andres	6140		T. Granite	9,185	
T. Glorieta			T. Woodford	11,960	
T. Drinkard			T.		
T. Tubbs	7970		T.		
T. Abo			T.		
Perno. T. Penn	9234		T.		
T. Miss	11220		T.		

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Sand & Shale.				
50	1683	1633	Red Bed & Shells.				
1683	2120	437	Shale & Shells.				
2120	2477	357	Anhydrite.				
2477	3148	671	Anhydrite & Salt.				
3148	4031	883	Anhydrite & Gyp.				
4031	4803	772	Anhydrite.				
4803	9175	4372	Lime				
9175	9233	58	Belomite.				
9233	10116	883	Lime.				
10116	10222	106	Lime & Chert.				
10222	10297	75	Lime & Shale.				
10297	11264	967	Lime.				
11264	11397	133	Lime & Chert.				
11397	11797	400	Lime.				
11797	12113	316	Lime & Chert.				
12113	12636	523	Lime.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 4, 1953

Company or Operator Magnolia Petroleum Company Address Box 727, Kermit, Texas (Date)  
Name E. J. Blundell Position or Title District Superintendent