	.d. D. COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
ı	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			

EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Filective 1-1-02				
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	NS				
LAND OFFICE							
OIL							
TRANSPORTER GAS							
OPERATOR							
THE TATION OF SICE							
Operator							
• · ·	Mobil Oil Corporation						
Address							
1	P. O. Box 633, Midland, Texas 79701						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	Change in Transporter of:						
New Well	Oil Dry Gas	. 🗖	·				
Recompletion	Casinghead Gas X Condens	— — I					
Change in Ownership	Casingheda Gas [X] Condens	Total Control of the					
If change of ownership give name							
and address of previous owner							
•							
II. DESCRIPTION OF WELL AND L	EASE	rmation Kind of Lease	Lease No.				
Lease Name	Well No. Pool Name, including ro	- I					
T. D. Pope	10 Denton Devon	ian State, Federal	or Lee LGG				
Location							
Unit Letter P : 660) Feet From The South Line	and 660 Feet From T	he East				
Unit Letter							
Line of Section 26 Tow	nship 14-S Range 37	-E , NMPM, Lea	County				
Line of Section 20							
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S					
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)				
Mobil Pipeline Co.		Box 900, Dallas, Te	exas				
Name of Authorized Transporter of Cas	Inghead Gas X or Dry Gas	Address (Give address to which approv					
Tipperary Resources Cor			Midland, Texas 79701				
Tipperary Resources Col		Is gas actually connected? Whe					
If well produces oil or liquids,		Yes	May 1, 1970				
give location of tanks.		<u> </u>	1143 13 1270				
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	<u> </u>				
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	1149 2001				
_		 	P.B.T.D.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.				
			Tubles Dooth				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth					
		D. d. Cover Shee					
Perforations			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
110020120	CASING & LODING SIZE	DEFIRSE	SACKS CEMENT				
•	CASING & FORMS SIZE	DEFINAL	SACKS CEMENT				
	CASING & FORMS 6122	DEFINAL	SACKS CEMENT				
	CASING & FORME SIZE	DEFINAL	JACKS CEMENT				
	CASING & FORME SIZE	DEFINAL	JACKS CEMENT				
V. TEST DATA AND REQUEST FO	OP AT LOWARIE (Test must be a	fter recovery of total volume of load cile					
OIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load ail opth or be for full 24 hours)	and must be equal to or exceed top allow				
	OP AT LOWARIE (Test must be a	fter recovery of total volume of load cile	and must be equal to or exceed top allow				
OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lij	and must be equal to or exceed top allow				
OIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load ail opth or be for full 24 hours)	and must be equal to or exceed top allow				
OIL WELL Date First New Oil Run To Tanks Length of Test	DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	and must be equal to or exceed top allow				
OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lij	and must be equal to or exceed top allow (t, etc.) Choke Size				
OIL WELL Date First New Oil Run To Tanks Length of Test	DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	and must be equal to or exceed top allow (t, etc.) Choke Size				
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls.	and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF				
OIL WELL Date First New Oil Run To Tanks Length of Test	DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	and must be equal to or exceed top allow (t, etc.) Choke Size				
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls.	and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF				
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OII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitos, back pr.)	DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	fter recovery of total volume of load cile pith or be for full 24 hours) Producing Method (Flow, pump, gas lip Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size				
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	Ster recovery of total volume of load ail of the path or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	cand must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF Gravity of Condensate				
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Authorized Agent (Title) 6-15-70

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed matter

RECEIVED

JUN 18 1970

OIL CONSERVATION COMM. HOBBS, N. M.