

NEW MEXICO OIL CONSERVATION	ON COMMISSION
Santa Fe, New Meximum WELL RECOR	OCT 26 1052

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	AREA 640 A	ORRECTLY						
MAGNOL	IA PETRO			<del></del>		ж	T. D. Pepe	
., ., .,	12	(Company or	Operator	)			(Licase)	37-E , NMI
	1080		·	Combb	Pool,	1000		Cou
								West
								·····
								, <sub>19</sub> <b>53</b>
ame of D	rilling Contra	actor	elmer:	ioh and P	Syme			
	oove sea level				1º G.L.	The in	nformation given is to	o be kept confidential u
				(	OIL SANDS OR Z	ONES		
o. 1, from	12276	5	to	12579	No. 4	, from	to.	
						•		
	_				ORTANT WATER			
					h water rose in hol			
o. 4, from.	·····			to		•••••	feet	
					CASING RECO	RD		
SIZE	WEIG PER F		EW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-3/8"	48#	Ne	AV .	455			12276-12312	Surface String
-5/8" -1/2"	32#	724 No.		4850			12336-12396	Salt Stringe
-44	20# &	17# Ne	N .	7991	_		12434-12474 12520-12579	Prod. String.
· · · · · · · · · · · · · · · · · · ·	'				,		TESECOTESIS	
			····	MUDDIN	G AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	o	NO. SACKS OF CEMENT	METHOD USED		MUD GRAVITY	AMOUNT OF MUD USED
1-1/4"	13-3/8" 8-5/8"	455		500	Halliburten			
_		4850		عليله				
*//0"	>-1\5-	TSOAT		660				
_	8-5/8* 5-1/2*	4850 12641		960 51418	PRODUCTION A	ND STIMULA	FION	
		(Record	d the Pr		No. of Qts. or Gal		treated or shot.)	
					·	***************************************	·····	
		•••••	•••••••			•••••••••••	•••••••••••••••••••••••••••••••••••••••	
••		·····	••••••			•••••••••••••		
sult of Pro	oduction Stim	ulation		••••••		•••••		•••••
		•••••			***************************************	•••••	•••••	

Depth Cleaned Out.....

## ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

•			_							fcet.
Cable too	ls were use	ed from		feet to	0	feet, an	d from		feet to	feet.
					PRODUC	TION				ř.
Put to Pr	oducing		August 16,	••••••	, 19 <b>53</b>					
OIL WE	LL: The	productio	n during the first	24 ho	ırs was 660		bar	rels of liq	uid of which	94.03 % was
						j	% water	: and	504 9	was sediment. A.P.I.
			.6 deg. @ 66				,,	,		
	•	•								
GAS WE	LL: The	productio	n during the first	24 ho	irs was		I.C.F. pl	us	••••••	barrels of
	liqu	id Hydroc	arbon. Shut in Pre	ssuic	lbs.					
Length o	f Time Sh	ut in	•••••							-
PLE	ASE IND	ICATE B	ELOW FORMA	TION	TOPS (IN CONF	ORMAN	E WIT	H GEOGR	APHICAL SEC	TION OF STATE):
		*	Southeastern 1			-				n New Mexico
•			2153						•	•
			•••••		Silurian					nd
B. Salt T. Yates	 L		3127		Simpson				_	
					McKee	• •			Menefee	
T. Quee	n			Т.	Ellenburger			т.	Point Lookout	
T. Gray	burg		119911	T.	Gr. Wash	•	•••••	Т.		
		•	6724	. T.	Granite		_			
				_	Maadfand		776	T.		
			7080	т.						
T. Abo.			7968	т.		•••••		т.		
T. Penn		•	**************************************	. <b>T.</b>			••			•••••
T. Miss.			11508	Т.	TODA (AGITO)			т.	•	<del></del>
			ı — — — — — — — — — — — — — — — — — — —		FORMATIO	N RECU	KD		`	
From	То	Thickness in Feet	F	ormati	on	From	То	Thicknes in Feet	I I	Formation
0	354	354	Shale & An	hydr:	ite					
354	2448	2094	Red bed &							
8بلبل2 <b>8</b> مبلا	3468 11364	1020	Red bed & S		k Anhydrite					
4164	4850	686	Anhydrite	Ł Sh						
4850	12641	7791	Lime & Sha	le						_
*										-
7										-
			-							
		-								
	1	1	1			<u>I</u>			<u> </u>	

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	October 20, 1953
MARKATTA BUMBATURI AMARAN	(Date)

Company or Operator MAGNOLIA PETROLEUM COMPANY

Address Box 727, Kermit, Texas

Position or Title District Superintendent