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DISTRIBUTIO		<u> </u>	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	٥ ۲		
THANS! ON EN	GA5		
OPERATOR			
PRORATION OF			
Operator			
Mobil Prod	ucing	Te	xas
Address			
			_

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-11			
	U.S.G.S.			AND	Effective 1-1-65			
	LAND OFFICE		AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS			
	OIL	\neg						
	TRANSPORTER GAS							
	OPERATOR							
1.	PRORATION OFFICE				•			
Operator								
	Mobil Producing Texas & New Mexico Inc.							
		C4 + .	o 2700 House my 7:	70//				
	Reason(s) for filing (Check proper		e 2700, Houston, TX 7	7040 Other (Please explain)				
	New Well							
	Recompletion		Oil Dry Go		perator name from Mobil Oil			
	Change in Ownership		Casinghead Gas Condensate (Effective Date: 1-1-1980)					
					1-1-1980)			
	If change of ownership give nam and address of previous owner _	e						
	-							
11.	DESCRIPTION OF WELL AN	D LE						
	Lease Name		Weil No. Pool Name, Including F					
	T. D. Pope		14 Denton Devoni	ian state, r	ederal or Fee Fee			
		560	South	1 980	Foot			
	Unit Letter::		Feet From The South Lin	e and 1,980 Feet 7	From The East			
	Line of Section 26	Towns	ship 14-S Range 37	7-E , NMPM.	Lea County			
	Cine of Section	TOWNS	Ading 37	, NMPM,	Lea County			
111.	DESIGNATION OF TRANSPO	ORTE	R OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of	Oil 📆	or Condensate		approved copy of this form is to be sent)			
	Mobil Pipeline Co			Box 900 Dallas, TX	75221 approved copy of this form is to be sent)			
	Name of Authorized Transporter of	Casing	ghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which o	approved copy of this form is to be sent)			
	Tipperary Resources	Corr	D	500 West Illinois,	Midland, TX 79701			
	If well produces oil or liquids,	្រ	Init Sec. Twp. P.ge.	Is gas actually connected?	When			
	give location of tanks.		J 26 14-S 37-E	No - Temporarily	abandoned			
		with t	that from any other lease or pool,	give commingling order number	:			
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Comple	etion -		iven neit horzozet Deebe	Plug Back Same Resty. Diff. Resty.			
-	Date Spudded		Oate Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Said Spaces				1.55.			
	Elevations (DF, RKB, RT, GR, etc.	, N	lame of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations				Depth Casing Shoe			
	TUBING, CASING, AND			CEMENTING RECORD				
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
				<u> </u>				
								
***	TECH DAMA AND REQUEST	FOR	ATTOWARTE (Total and to a		d att and awards as as assault as all as			
V.	CST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)							
i	Date First New Oil Run To Tanks	D	ate of Test	Producing Method (Flow, pump, g	gas lift, etc.)			
ĺ					:			
	Length of Test	T	ubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	0	ii-Bbia.	Water - Bbis.	Gas-MCF			
1								
ſ	Actual Prod. Test-MCF/D	11.	ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
i	Actual Ploa. 1980 MCF/D	-						
ŀ	Teeting Method (pitot, back pr.)	- T	ubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size			
Ì			, , , , , , , , , , , , , , , , , , , ,					
u i Vi	CERTIFICATE OF COMPLIA	NCE		OIL CONSE	RVATION COMMISSION			
V 1.				1				
	I hereby certify that the rules as	nd regu	ulations of the Oil Conservation	APPROVED	<u></u> , 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orig. Signed Fa				
				BY Orig. Signed by Jerry Sexton TITLE Diet 1, Supv.				
				TITLE Dist 1, Supy.				
				This form is to be filed in compliance with RULE 1104.				
	Danker	Nex	الممي	If this is a sequent for	trable is a sequent for allowable for a newly drilled or deepened			
-	Authorized Agent (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
•								
	October	31.	1979					
		(Date)	7.5	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

16		; -				
N						
NO. OF COPIES RECEIVED				Form C-103		
DISTRIBUTION		=	Supersedes Old C-102 and C-103			
SANTA FE FILE	NEW	MEXICO OIL CONSERVA	TION COMMISSION	Effective 1-1-65		
U.S.G.S.				Eq. Indiana Tour		
LAND OFFICE				5a. Indicate Type of Lease State Fee X		
OPERATOR				5. State Oil & Gas Lease No.		
(DO NOT USE THIS FORM USE **A	SUNDRY NOTICES A FOR PROPOSALS TO DRILL APPLICATION FOR PERMIT	ND REPORTS ON WELL OR TO DEEPEN OR PLUG BACK TO (FORM C-101) FOR SUCH PROP	S A DIFFERENT RESERVOIR.			
1. OIL GAS WELL WELL	OTHER-			7. Unit Agreement Name		
2. Name of Operator Mobil 011 Corpo	ration			8. Farm or Lease Name T. D. Pope		
 Address of Operator P. O. Box 633, 	Midland, Texas	79701		9. Well No.		
4. Location of Well UNIT LETTER 0	660 FEET F	FROM THE South	1980 FEET	10. Field and Pool, or Wildcat Denton Devonian		
East	26	14 6				
THELINE	E, SECTION	TOWNSHIP	RANGE	NMPM.		
	15. El	evation (Show whether DF, RT	GR. etc.)	12. County		
		3796	, , , , , , , , , , , , , , , , , , , ,	Lea		
Temporarily aba	leted Operations (Clearly ndon effective (COMM CASIN OT State all pertinent details, and	t Area for a	ALTERING CASING PLUG AND ABANDONMENT		
8. I hereby certify that the info	rmakton above is true and		Theres 6	11/17		
GIGNED	12 Danel	TITLE AU	THORIZED AGENT	JUNE 3, 1976		
17.12	Urugi Ujur sa sa Janasa sa					

CONDITIONS OF APPROVAL, IF ANY:

OIL COMMA COMM.