## NEW MEXICO OIL CONSERVATION COMPRESION Santa Fe, New Me:

OCT 26 1953

CONSERVATION CUMINISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

MAGNOL	AID WELL C	CRES ORRECTLY	*			,		
MAGNOLIA PETROLEUM COMPANY (Company or Operator)				× T. D. Pepe				
ell No	24				26 T.	1	R. 37-E	NMI
	Dem			Pool,				
ell is	6601	feet from	South	line and	1980	feet from	East	
Section	26	If	State Land the O	oil and Gas Lease No	is Pri	rately Owned	)	
				, 19. <b>53</b> Drilli				
				& Payme				
				ulsa, Oklahom				
				3796 G.L.				
			, 19			<b>6 6</b>	to be kept confiden	tiai u
				OIL SANDS OR 2	ONES			
1 from	1211:	2	125	No.	·-			
				No. !				
				No. (				
. o, 110111.		•••••••••••••••••••••••••••••••••••••••			o, irom	tc	)	
				PORTANT WATEI				
				nich water rose in ho				
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o. 4, from.		•••••••••••••••••••••••••••••••••••••••	to			feet		••••••
	WEIG	LUT NEW	· OR	CASING RECO				-
SIZE	PER F			NT KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	Ē
3 <u>-3/8"</u> -5/8"	1,8 32	i je				12112-12172	Surface St	rin
-1/2"	17,19,1					122 <b>20-</b> 12 <b>266</b> 12306-12366	Salt Strin Prod. Stri	
			MIIDDI	NG AND CEMENT	INC PECOPD			
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD	ING RECORD	MUD	ANGUNA	
HOLE	CASING	SET	OF CEMENT	USED	G	RAVITY	AMOUNT OF MUD USED	
-1/4	13-3/8"	4850°	550 2680	Halliburton				
-1/4"	8-5/8"	11.054.11	1500		i i			

## R )RD OF DRILL-STEM AND SPECIAL TES'.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

•								feet to		
Javic 100	™ MCTC MW	44 Villa					••••••••••		ICCL	
					RODUCTION					
Put to Pr	-		_	<b>10,</b> 19.						
OIL WE	LL: The	productio	n during the firs	t 24 hours was	<b>5</b> 13	bar	rels of liqu	aid of which 22.2	% wa	
	was	oil;	9	was emulsion;	•	.% water	; and	2 % was see	diment. A.P.I	
	Gra	vity	5.2 deg. 0	60 dege	*******					
GAS WE	LL: The	- productio	n during the first	t 24 hours was		M.C.F. ph	115		barrels o	
		₹,	₩,.							
				ressurc				• •		
				······································		* * **				
PLE	ASE IND	ICATE B	,		CONFORMAN	CE WITH	I GEOGR	APHICAL SECTION O		
<b></b>		ξ :	Southeastern		120	ara	ť	Northwestern New I		
			2140		-			Ojo Alamo Kirtland-Fruitland		
					······			Farmington		
			02.04	•				Pictured Cliffs		
T. 7 Riv	vers	·····	•••••	T. McKee		·	т.	Γ. Menefee		
T. Queen			T. Ellenburge	Ellenburger			Γ. Point Lookout			
•	-		l. Kl.a							
T. San Andres				<b></b>			Dakota Morrison			
								Penn		
T. Abo				T			Т.	***************************************	······	
T. Penn	1			T			Т.			
T. Miss.	••••••		11,364				т.		······	
		<del>,</del>		FORMA	ATION RECO	)KD	,			
From	То	Thickness in Feet	1	Formation	From	То	Thickness in Feet	Formation	1 .	
0	0 900 900 Sand & Red		i bad	10309	10700	391	Lime			
900	1515	615	Red bed	,	10700	11,360	660	Lime & Shale		
1515	1804	289 1266	Red bed & Anhydrite			11670	310	Lime & Chert Lime & Shale		
1804 3070	3070 3519	944	Anhydrite			11888	151	Lime & Chart		
3519	4683	1164	Anhydrite		11888	12001	113	Lime & Shale		
1683	10240	5557	Lime - Che	- 	12001	12060 12635	59	Shale Lime	, -	
1024 <del>0</del>	10309	69	Print & Cit	ere	12000	رورمعد	575	e e e	` -	
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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far		
as can be determined from available records.			
	Osteber 21, 1953		
	(Date)		
Company or Operator MAGNOLIA PETROLEIM COMPANY	Address Box 727, Kermit, Texas		
Name E H Blustell	Position or Title. District Superintendent		