	NO. OF COPIES RECEIVED	₩ <u>~</u>					
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVA	ATION COMMISSION	ı	Form C-104	
	SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11				
:	FILE						
ļ	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	OiL	OIL 100 0b					
	GAS:						
	OPERATOR						
Ι.	Control Contro						
	Secony Mobil Oil Company, Inc.						
	Adurens						
	P. O. Box 1800, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)						
	Reasons) for filing (Check proper oox) New Well Change in Transporter of:			Change Name		No due to	
	Hecompletion	Oil Dry Gas	, [unitization			
	Change in Ownership	Casinghead Gas Condens	sate	Old Name:	T. D. P	ope #15	
	If change of ownership give name and address of previous owner						
Æ.	DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Nam			1	and of Lease tate, Federal or Fee	
	Denton North Wolfcamp U	Jnit Tract 6 15 Dentor	n Wolfe	amp		,	
	Unit Letter J; 1980 Feet From The South Line and 2180 Feet From The East						
	•						
	Line of Section 26 , Township 14-S Range 37-E , NMPM, Lea County						
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Oli	or Condensate	Address (copy of this form is to be sent)	
	Magnolia Pipe Line Company Box 1073, Midland, Texas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)					copy of this form is to be sent)	
	Atlantic Refining Compa			610, Midland,			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas ac	tually connected?	When		
	give location of tanks. SE/4 26 14-S 37-E						
w	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
, , ,	Designate Type of Completio	Oil Well Gas Well	New Well	Workover Dee	epen F	Plug Back Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.	Total De	nth .		P.B.T.D.	
	Date Spudded ,	Date Compt. Reday to Plod.	Total De	p	-		
	Poel	Name of Producing Formation	Top Oil/	Gas Pay	7	Subing Depth	
			<u> </u>			Depth Casing Shoe	
	Perforations						
		TUBING, CASING, AND	CEMEN.	TING RECORD			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
			 				
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	ONL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	1 1					Shaha She	
	Length of Test	Tubing Pressure	Casing F	ressure		Choke Size	
	Actual Prod. During Test	Oil-Bois.	Water • B	bls.		Gas • MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	ondensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing F	Pressure		Choke Size	
		OF.	<u> </u>	011 0001	SEDVIAT	IQN COMMISSION	
Vi	. CERTIFICATE OF COMPLIANCE			OIL CON		en en	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPR	ROVED	<u>,</u>	, 19	
			BY				
			3	TITLE			
			H	!			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	f (Signa		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Group Supervisor *			All sections of this form must be filled out completely for allow-			
	(Title)		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,				
	December 29, 1965 (Date)			well name or number, or transporter, or other such change of condition.			
	·	Separate Forms C-104 must be filed for each pool in multiply					