Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazo	s Rd., Aziec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRANS	SPORT OIL	AND NA	TURAL GA					
Operator						I	PI No.			
STEPHENS & JOHNSON OPERATING CO.				30-025-05149						
P. O. BOX 2249, WIG	CHITA FALI	LS, TX 7	6307-2249	9						
Reason(s) for Filing (Check proper box				<u></u>	er (Please expla					
New Well	Oil	Change in Tra	- 1	Ef	fective 9	0/1/93				
Recompletion Change in Operator	Casinghead	<u> </u>	y Gas 🔲							
If change of operator give name	J OPERAT			O. BOX	2249 WTC	HITA FA	I.I.S TX	76307-	7749	
				O. BOX	2247, WIC	MIIN FF	mno, in	. 70307_2		
II. DESCRIPTION OF WELL Lease Name			ol Name Include	ne Formation		Kind a	of Lease		ease No.	
POPE, T. D.		Well No. Pool Name, Including F			·				NA.	
Location Unit Letter	. 198	O Fe	et From The	euth Lin	e and 6	, () Fe	et From The	west	Line	
Section > 6 Towns	ship 14S	Ra	nge 371	E , N	мрм,	LEA		· · ·	County	
III. DESIGNATION OF TRA	NSPORTE	OF OIL	AND NATII	RAL GAS						
Name of Authorized Transporter of Oil		or Condensate		Address (Gi	ve address to wh				int)	
SHELL PIPELINE					BOX 2648	-	·			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of this form is to be sent) 211 N. COLORADO, MIDLAND, TX 79701						
J. L. DAVIS GAS CON If well produces oil or liquids,		Sec. Tw	vp. Rge.		COLORADO, ly connected?	When		9/01		
give location of tanks.	J		4S 37E	ves	•		-			
If this production is commingled with th	at from any othe	r lease or pool	l, give commingl	ing order nur	ber:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	m - (X)				1		l lug Daok	I		
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe				
	<u>T</u> ī	UBING, CA	ASING AND	CEMENTING RECORD						
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU						alda kanaki		for 6.11 74 hav	1	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		oad oil and must		r exceed top allo lethod (Flow, pu			jor juli 24 nou	<u> </u>	
Date 1 ha frew on Roa 10 1 max	Date of Tes	-					· .			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis			Gas- MCF		
GAS WELL				<u> </u>			·			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF					OIL CON	ISERV.	ATION	DIVISIO	DN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION OCT 2 2 1993							
is true and complete to the best of n	ny knowledge an	-		Date	e Approve	d <u>UC</u>	2613	3 3		
- Summer	Lun	/				~ .	ioned hv			
Signature JO BUMGARDNER		ION MGR.		∥ By_		_Urig. S Parl	igned by			
Drinted Name	TWODOOT		tle	Title	,	Geo	logist			
AUG = \$1,933	817/723	-2166	vne No	1106						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.