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Appropriate District Office
DISTRICT I
P.O. Box: 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Ric Brazos Rd., Azzec, NM 87410

T

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		10 11/	TIVO		ni Oi	L AND INA	TURALG		'ell /	API No.		<del></del>	
STEPHENS & JOHNSON OPERATING CO. 30-										025- 05150			
Address P O BOX 2249, WICH	TA FAL	LS. TX	76	307	-2249	)							
Reason(ii) for Filing (Check proper box)				307			net (Please exp	lain) s	<u> </u>		1/1/02		
New Well Change in Transporter of:  Provious C=104 changed/transporter										r to Rott			
Change in Operator in error. This C-10										)4 to cl	hange t	ransporte	
If change of operator give name	Canngne	ad Gas	Con	Gen H		back	to Shel	1 Pip	eli	ine.			
and address of previous operator	<del></del>				<u> </u>				—-				
IL DESCRIPTION OF WELL Lease Nume	AND LE		D1				<del></del> ,					·	
POPE, T.D.	Well No. Pool Name, Include DENTON DE					VONIAN			Kind of Lease No. State, Federal of Fee NA				
Location		110	· · · · ·			C	/ 0				<u></u>		
Unit Letter	_ :	60	_ Feet	Fron	n The _	East	e and	80	. Fee	t From The	Sout	Line	
Section 24 Townshi	D 14:	S	Rans	26	37E	. <b>N</b> ī	MPM.	LEA				County	
												County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	RAL GAS  Address (Give address to which approved copy of this form is to be sent)												
Shell Pipeline							P O Box 2648, Houston, TX 77252						
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)												
If well produces oil or liquids,	Unit Sec. Twp. Rge.				Is gas actually connected? When				?				
give location of tanks.	jj	26	14	14S   37E					· · · · · · · · · · · · · · · · · · ·				
If this production is commingled with that IV. COMPLETION DATA	from any oth	ner lease or	pool,	give (	comming	ling order numi	ber:						
		Oil Well	$\neg$	Gas	Weil	New Well	Workover	Deeper	. 1	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>				<u>i</u>		<u> </u>	௶				
Date Spuided	Date Com	pl. Ready to	Prod.	•		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations													
rendandus									İ	Depth Casing	g Shoe		
	7	UBING,	CAS	SINC	AND	CEMENTI	NG RECOR	D	1				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
***	<del> </del>						<u>.</u>						
							<del></del>						
V TECT DATA AND DECKE													
V. TEST DATA AND REQUES OIL WELL (Test must be after re					and must	he equal to or	exceed ton allo	nuable for	this .	denth or he f	or full 24 hou	ere )	
Date First New Oil Run To Tank	Date of Te		<del>-,</del>				thod (Flow, pu				or ) 2 × / 10 1		
									Choke Size				
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls				Gas- MCF			
	L					<u> </u>	·						
GAS WELL											<del>,</del>		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate					
Testing Mithod (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
	<u> </u>												
VI. OPERATOR CERTIFIC				NC	E	ے ا	DIL CON	ISFR\	/Δ	TION	אועובוכ	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.						Date Approved							
70 Bunnarane						ORIGINAL SIGNED BY JERRY SEXTON							
Signature JC BUMGARDNER PRODUCTION MGR						By DISTRICT L SUPERVISOR							
Printer Name Title						Telo	Springer Co.						
						Title	-						
Date		Telep	phone	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.