

1980

666

DUPLICATE

JAN 21 1954

OIL CONSERVATION COMMISSION
D HOBBS-OFFICE

Magnolia Petroleum Company
(Company or Operator)

T. D. Pope
(Lease)

Denton.

Pool, Lea County.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	452				Surface String
8-5/8"	32#	New	4824				Salt String
5-1/2"	17#	New	8047			12,161-12,600	Prod. String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	452	500	Halliburton		
11"	8-5/8"	4824	2380	"		
7-7/8"	5-1/2"	12,640	1262	"		

SEE ATTACHED SHEET

Result of Production Stimulation.....

...Depth Cleaned Out.....

I **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....**0**.....feet to.....**12,640**.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**November 17,**....., 19..**53**..

OIL WELL: The production during the first 24 hours was.....**510**.....barrels of liquid of which.....**99.6**.....% was
was oil;% was emulsion;**No**.....% water; and.....**.4**.....% was sediment. A.P.I.
Gravity.....**46.8°**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 2160	T. Devonian..... 12,160	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 3145	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 4663	T. Granite.....	T. Dakota.....
T. Glorieta..... 6160	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo..... 8001	T.	T.
T. Wolfcamp 9223	T.	T.
T. Miss..... 11,310	T.	T.
Woodford 11,950		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Sand & Caliche				
270	2032	1762	Red Bed & Shells				
2032	2143	111	Anhydrite & Red Bed				
2143	2215	72	Anhydrite & Shale				
2215	3242	1027	Salt & Anhydrite				
3242	4056	814	Anhydrite				
4056	4176	120	Anhydrite & Gyp				
4176	4724	548	Anhydrite & Shale				
4724	5622	898	Lime				
5622	6135	513	Lime & Sand				
6135	10105	3970	Lime				
10105	10225	120	Lime & Shale				
10225	10268	43	Lime				
10268	10375	107	Lime & Chert				
10375	11325	950	Lime				
11325	11484	159	Lime & Chert				
11484	11534	50	Lime				
11534	11563	29	Lime, Chert, & Shale				
11563	12035	472	Lime				
12035	12472	437	Shale & Lime				
12472	12640	168	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

.....**January 19, 1954**..... (Date)

Company or Operator.....**Magnolia Petroleum Company**..... Address.....**Box 727, Kermit, Texas**.....

Name.....**E. H. Rhudelf**..... Position or Title.....**District Superintendent**.....