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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 15 11 36 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Mobil Oil Corporation</u>	8. Farm or Lease Name <u>Denton North Wolfcamp Unit Tr. 6</u>
3. Address of Operator <u>P.O. Box 633, Midland, Texas 79701</u>	9. Well No. <u>18</u>
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Denton Wolfcamp</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3806 GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Converted from oil to WTW</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-68 Baber well serv Unit pulled rods and tubing.
4-13-68 Baber well serv. Unit ran 4 3/4 bit & 5 1/2 csg. scraper to 9375.
4-16-68 Ran BOT Huskey pkr on 2 3/8 tbg to 9186, loaded back side w/270 BFW, BJ Serv. treated WC Perfs (9210-9370) w/5000 Gals 15% unstabilized acid plus 1500# rock salt in 4 stages, flushed w/10,000 gals fresh wtr w/2 gals Adomal/1000 gal TTP 4150 to 3500, rate 7.2 BPM, ISIP on vac, job compl at 4:00 p.m. 4/15/68, SI 13 hrs, prep to swab back load.
4-17-68 Cut paraffin in tubing 2 hrs, ran swab to bottom, no fluid in tbg. pulled and laid down 2 3/8 tubing and BOT packer, wait on cement lined tubing.
5-4-68 Ran 206 jts. 2 3/8 J-55 CL & 93 jts 2 3/8 CL tbg w/Husky M-1 pkr set @ 9158.
5-6-68 Load csg w/TFW, T/W Cortron 2201.
5-10-68 Hooked up well to injection line, started inj. wtr @ rate of 600 BPD on Vacuum, adjusted to 1000 BPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 5-14-68
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: