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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                      |                                                                     |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                     | 7. Unit Agreement Name<br><b>Denton North Wolfcamp Unit Tract 6</b> |
| 2. Name of Operator<br><b>Mobil Producing TX. &amp; N.M. Inc.</b>                                                                                                                                    | 8. Farm or Lease Name                                               |
| 3. Address of Operator<br><b>Nine Greenway Plaza, Suite 2700, Houston, Texas 77046</b>                                                                                                               | 9. Well No.<br><b>24</b>                                            |
| 4. Location of Well<br>UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>460</b> FEET FROM<br><b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>14S</b> RANGE <b>37E</b> N.M.P.M. | 10. Field and Pool, or Wildcat<br><b>Denton Wolfcamp</b>            |
| 15. Elevation (Show whether DF, RT, GR, etc.)                                                                                                                                                        | 12. County<br><b>Lea</b>                                            |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                                          |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|----------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                 |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                           |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/27/82 MIRU Baber WS plugging Ut, instl BOP, rel Baker M1 pkr @ 9156, POH LD 125 jts 2-7/8 tbg (CL).  
9/28/82 POH & LD 156 jts 2-3/8 CL tbg & pkr, moved 2-3/8 work string.  
9/29/82 Dug out cellar, broke out csg head bolts.  
9/30/82 RIH w/5-1/2" cmt ret on 2-3/8 tbg, set ret @ 9090, pumped into Wolfcamp perfs @ 2 BPM 4000 psi, BJ Hughes sqzd Wolfcamp perfs 9200-9388 w/100x Class H neat, final press 1750 psi, PO of ret, left 10x on top ret, Job Compl @ 4 pm, POH w/tbg to 8950.  
10/01/82 Ran tbg back down to 9075 & circ hole to 10# br mud, pull tbg to 4717 & Baber spot 50x Class C Neat cmt to calc top of 4550, pull tbg to 2707, & Baber spot 40x Class C Neat cmt to calc top of 2000, POH w/tbg, Baber perf 7-5/8 csg @ 500 w/4 holes, pump down 7-5/8 csg & circ to surf 4 BPM @ 100 psi.  
10/02-03/82 Break circ thru sqz holes in 7-5/8 csg @ 500 & circ to surf, Baber cmt 7-5/8 - 10-3/4 annl w/100x Class C Neat cmt & circ cmt to surf, then close in & sqz cmt another 100x Class C cmt out sqz holes @ 500, displ cmt inside 7-5/8 csg to 300, max press 250 psi, Job Compl @ 9:30 am 10/02/82.  
10/04/82 After 46 hr WOC, open surf csg valve, no press, no flow, cut off csg head, weld on 10-3/4 steel plate & P&A marker, rel Baber plugging Ut @ 11 am 10/04/82, P&A compl.  
**FINAL REPORT.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 10/11/82

APPROVED BY Ronald M. Castleberry TITLE OIL & GAS INSPECTOR DATE JAN 24 1983

CONDITIONS OF APPROVAL, IF ANY: