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LAND OFFICE	
OPERATOR	

HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
MAY 15 11 36 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Denton North Wolfcamp Unit Tr. 6
9. Well No. 24
10. Field and Pool, or Wildcat Denton Wolfcamp
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. .  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633 Midland, Texas 79701
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 460 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 14-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3810 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Converted from Oil to WIW

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-12-68 Baber well service Unit pulled rods and tubing  
4-17 Ran 4 3/4 Bit cag scraper on 2 3/8 tbg to 9375.  
4-20 Ran BOT Huskey pkr on 2 3/8 tbg. to 9190, attempted to set pkr, would not set pulled pkr, ran new pkr - set @ 9190, Runco Acidizing co treated Wolfcamp perfs w/5000 gal iron stabilized acid plus 1500# rock salt in 4 stages flushed w/10,000 gals TFW, TTP 2000# to 2800#, rate 6.2 BPM, ISIP 1300# 5 min, SIP 0, SI 5 Hrs. TP vacuum ran 1 swab 1 time no fluid in hole. Pulled tubing and packer and wait on cement lined tubing.
- 5-4 Ran 2 7/8 tbg w/husky M-1 pkr set At 9156, load casing w/TFW, T/W cortron 2201.  
5-10 Hooked well to injection line, started injection water @ 1000 BPD at 2700 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED U. G. Miller TITLE Authorized agent DATE 5-14-68  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: