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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1100P
JAN 5 10 02 AM '66
C.C.C.

Operator Socony Mobil Oil Company, Inc.	
Address P. O. Box 1800, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change Name & Well No. due to unitization. Old Name: T. D. Pope #24	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Denton North Wolfcamp Unit Tract 6	Well No. 24	Pool Name, including Formation Denton Wolfcamp	Kind of Lease State, Federal or Fee
Location Unit Letter <u>P</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>460</u> Feet From The <u>East</u> Line of Section <u>26</u> , Township <u>14-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1073, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Atlantic Refining Company	Address (Give address to which approved copy of this form is to be sent) Box 1610, Midland, Texas
If well produces oil or liquids, give location of tanks. <u>SE/4</u>	Unit <u>26</u> Sec. <u>14-S</u> Twp. <u>37-E</u> Rge. <u>26</u>
Is gas actually connected? <u>Yes</u> When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. J. Korman
(Signature)

Group Supervisor
(Title)

December 29, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19_____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Form C-103)

OCT 31 10 10 AM '63

Name of Company Socony Mobil Oil Company, Inc.				Address Box 1800, Hobbs, New Mexico			
Lease T. D. Pope	Well No. 24	Unit Letter 07	Section 26	Township 14 S	Range 37 E		
Date Work Performed 9/17 thru 10/2/63	Pool Denton Wolfcamp				County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up Clarke Well Service Unit. Pulled rods, pump & tubing. Frontier ran Isotren log 8400-9273'. Cleaned out 9273-9288'. Frontier ran Isotren log 9288-9377'. Frontier perf. 5 1/2" liner 9200-9212, 9257-9260, 9280-9284, 9290-9302, 9307-9314, 9320-9332, 9359-9365 w/1 JSPT. Ran 3 1/2" tbg. w/Baker full bore pkr. @ 9090'. BJ Service Acid Frac. perfs. w/15,000 gals Acid Kerosene emulsion + 15,000# 20-40 sand in 3 stages, using 100 RCM ball sealers between each stage. Break down pr. 0#. Treating pr. 3800-4500-5000#. Rate 18.5 BPM. ISIP 0#. Pulled 3 1/2" tbg. & pkr. Clean out sand @ 9377' w/sand pump. Ran 2" & 2 1/2" tbg. to 9348', SN 9315'. Ran rods & pump. Pumped 330 BLO + 181 BNO + 50 BAW in 290 hrs.

Witnessed by Earl D. Hughes	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3810'	T D 9390'	P B T D 9388'	Producing Interval 9225-9388	Completion Date 10/2/53
Tubing Diameter 2"	Tubing Depth 9105'	Oil String Diameter 5 1/2"	Oil String Depth 9390'	

Perforated Interval(s)
9225-9252, 9381-9388'

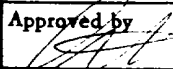
Open Hole Interval -	Producing Formation(s) Wolfcamp
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7/25/63	13	44	0	3385	
After Workover	10/9 /63	24	48	4 BAW	2014	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. J. McDaniel
Title	Position Group Supervisor
Date	Company Socony Mobil Oil Company, Inc.

NOV 22 1973

Oct 31 1973