	***	م در	Section 1985					
	NO. OF COPIES RECEIVED	<u> </u>						
	DISTRIBUTION SANTA FE	NEW MEXICO OIL C	Form C-104					
	FILE	REQUEST	Hijap Supersedes Old C-104 and C-11 Effective pt-1-65					
	U.S.G.S.	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL CHAS 5 10 02 11 166						
	LAND OFFICE	IV C2 AM PCC						
	TRANSPORTER GAS							
	OPERATOR	-						
1.	PRORATION OFFICE							
	Socony Mobil Oil Compa	ny, Inc.						
	Address	Nov. Movice 882/0	•					
	P. O. Box 1800, Hobbs, Reason(s) for filing (Check proper box)		Other (Please explain)					
	New Well	Change in Transporter of:	Change Name & We	ll No. due to				
	Recompletion	Oil Dry Ga.	= anicizacion.					
	Change in Ownership	Casinghead Gas Conden	Old Name: T. D.	Pope #24				
	If change of ownership give name							
	and address of previous owner			-				
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Nar	me, Including Formation	Kind of Lease				
	Denton North Wolfcamp	Unit Tract 6 24 Dento	n Wolfcamp	State, Federal or Fee				
	Location B 66	O South	e and 460 Feet From T	. Fact				
	Unit Letter P; 60	Feet From The South Lin	e and Feet From T	The East				
	Line of Section 26 , Tov	wnship 14-S Range	37-E , NMPM, Lea	County				
MI.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA  OF Condensate	S Address (Give address to which approv	ed copy of this form is to be sent)				
	Magnolia Pipe Line Com							
	Name of Authorized Transporter of Cas	singhead Gas 🛣 or Dry Gas	Box 1073, Midland, Texa Address (Give address to which approv	ed copy of this form is to be sent)				
	Atlantic Refining Comp	any	Box 1610, Midland, Texa	s				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en ·				
	give location of tanks. SE/4	26 14-S 37-E	7					
	If this production is commingled wit	th that from any other lease or pool,	giye commingling order number:					
w	COUPLETION DATA							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.				
IV.	Designate Type of Completic	on – (X)						
IV.			New Well Workover Deepen Total Depth	Plug Back   Same Res'v. Diff. Res'v.				
IV.	Designate Type of Completic	on – (X)						
IV.	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.  Tubing Depth				
IV.	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
IV.	Designate Type of Completic	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth				
IV.	Designate Type of Completic Date Spudded Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth	P.B.T.D.  Tubing Depth				
IV.	Designate Type of Completic	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe				
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IV.	Designate Type of Completic Date Spudded Pool Perforations HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT				
IV.	Designate Type of Completic Date Spudded Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT				
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IV.	Designate Type of Completic  Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow t, etc.)				
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v.	Designate Type of Completic  Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a Commission have been complied we	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  * Oil-Bbls.  Length of Test  Tubing Pressure  CE regulations of the Oil Conservation with and that the information given	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET  Ster recovery of total valume of load ail of pth or be for full 24 hours)  Producing Method (Flow, pump, gas life)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  TITLE  This form is to be filed in content of this is a request for allowed.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowed, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION				

Group Supervisor (Title)

December 29, 1965
(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NUMBER OF COPIES RECEIVED DISTRIBUTION				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
PRORATION OFFICE				
OPERATOR.				

## NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE O. C. C.

FORM C-103 (Rev 3-55)

GAS OFFICE									
	(Submi	to approp	riate i	Distric	· Office	as p <b>V</b> FC	imi #U o 1 (Ru	789	
ompany Pobil Sil Gorg	pany, Inc.			Addres	_	800. Tob	he Neu May	100	
			Unit	Letter	Section	Township		Range	
Performed	Pool	24	L/	<u> </u>	20			37 B	
uru 10/9/63	Denten Wo						8		
ning Drilling Operation									
					.ll.	. ,			
l sealers betw .5 BPM. ISIP " tbg. te 9348	Joen each stage	emilele Break the	n + k de & nk	Wa pr	U# 20- • O#• leep ¢	40 sand Treatii	in 3 stages ag pr. 3800-	4500-5000#.	
y Earl D. Hughe	8	Position Drilli			Company Second Mehd 1 Ct 1 Company				
	FILL IN BEL	OW FOR R	EMED	IAL W	ORK RE	PORTS O	VLY	TIGA	
Тр				ELL D	ATA	Producina	Internal	Completion Date	
10'	93901		93881		922 <b>5-9388</b>		10/2/53		
S <b>#</b> Jeter							Depth		
nterval(s)		<del></del>			78		7370		
72ペ <b>ンー</b> 72フ <b>と</b> 9. nterval	381-4388.	<del></del>	F	Producin	-		• • • • • • • • • • • • • • • • • • • •		
							samp		
Date of Test	Oil Production BPD	Gas Pi	roduct	ion	Water P		GOR Cubic feet/Rb	Gas Well Potential MCFPD	
		<del></del>					Sable lecty Db	ACTED	
7/25/63	13		44		(	3	3385		
7/25/63 10/9 /63	24		44 48			) L RAW	338 <u>5</u>		
10/9 /63			44 48	I herek	by certify	BAW	2014 formation given a	above is true and complete	
10/9 /63	24		48	Name Position	best of n	PAW that the in	2014 formation given a	above is true and complete	
	Performed aru 10/0/42  ning Drilling Operations of work done, in a rigged up leg 8400-927; r perf. 5½ 1:65 w/1 JSFF. w/15,000 gals 1 sealers betw. 5 BPM. ISIP to 9348  The bar of the bar	mpany Pobil Oil Gompany, Inc.  Pepe  Performed Pool Denten Wo THIS IS.  Ining Drilling Operations Case  as a rigged up Clarke Well S.  I leg 8400-9273'. Cleaned of r perf. 5½" liner 9200-9212  65 w/l JSPF. Ran 3½" tbg. w/15,000 gals Acid Koresene I sealers between each stage.  5 BPM. ISIP Off. Pulled 35 tbg. te 9348', SN 9315'.  To page Tubing Depth 9105'  Interval Pool Denten Wo This IS.  Pool Denten Wo This IS.  The proof of the pool of the pool of the perf. 5½" liner 9200-9212  The perf.	mpany Nobil Cil Company, Inc.  Performed Pool Denten Wolfcamp  THIS IS A REPORT  Ining Drilling Operations Casing Test an ing Remedial Work  count of work done, nature and quantity of materials in & rigged up Clurke Well Service Using 8400-9273'. Cleaned eut 9273-  r perf. 5% liner 9200-9212, 9257-9  65 W/l JSFF. Run 3% tbg. w/Baker  w/15,000 gals Acid Keresene emilsiel sealers between each stage. Breau.  5 BPM. ISIP Of. Pulled 3% tbg.  " tbg. te 9348', SN 9315'. Ram red  " Tubing Depth  " PBTD  " Tubing Depth  " PBTD  " Tubing Depth  " PBTD  " RESULT  Date of Oil Production Gas Parently of the content of the	Submit to appropriate  Submit to appropriate  Submit to appropriate  Submit to appropriate  Well No.  24  Performed  Preformed  Processing Test and Ceme  Casing Test and Ceme  This is a report of:  Casing Test and Ceme  Count of work done, nature and quantity of materials used,  Referedial Work  Count of work done, nature and quantity of materials used,  Referedial Work  Count of work done, nature and quantity of materials used,  Referedial Work  Count of work done, nature and quantity of materials used,  Referedial Work  Count of work done, nature and quantity of materials used,  Referedial Work  Count of work done, nature and quantity of materials used,  Referedial Work  Count of work done, nature and quantity of materials used,  Referedial Work  Count of work done, nature and quantity of materials used,  Referedial Work  Count of work done, nature and quantity of materials used,  Referedial Work  Casing Test and Ceme  To Referedial Work  Position  Drilling Formation  Fill IN BELOW FOR REMED  ORIGINAL W  PBTD  ORIGINAL W  ORIGINAL W  PBTD  ORIGINAL W  ORIGINAL W  PBTD  ORIGINAL W  ORIGINAL W	Address  Performed Pool Denten Wolfcamp  THIS IS A REPORT OF: (Check of the property of the pr	mpany Nobil Cil Company, Inc.    Well No.   Unit Letter   Section   24   Pool   26     Performed   Pool   Denten Wolfcamp   This is a Report of: (Check appropriating Drilling Operations   Casing Test and Cement Job   Image   This is a Report of   Check appropriating Drilling Operations   Casing Test and Cement Job   Image   This is a Report of   Check appropriating   The medial Work   Count of work done, nature and quantity of materials used, and results obtain a rigged up Clurke Well Service Unit. Pulled row   Pool   Pool   Pulled row   Pool   Pool	Address  Box 1800, Not 24	County   Pool   Pool   Pool   Casing Test and Cement Job   Other (Explain):   This is a report of work done, nature and quantity of materials used, and results obtained.   The pool   Pool   Casing Test and Cement Job   Other (Explain):   County   County	

#0805 0FF101 0. C. C.

Oct 31 10 10 AH '63