(Form C-110)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator: Magnolia Petroleum Company Lease: T. D. Pope

Address: Box 727, Kermit, Texas (Local or Field Office) Box 900, Dallas, Texas (Principal Place of Business)

Unit: "P", Well(s) No. 24, Sec. 26, T. 14S, R. 37E, Pool: Denton (Wolfcamp)

County: Lea Kind of Lease: Privately Owned

If Oil well Location of Tanks: X SE 1/4 of Sec. 26, T-14-S, R-37-E, Lea County, New Mexico

Authorized Transporter: Magnolia Pipe Line Company Address of Transporter

Box 511, Brownfield, Texas (Local or Field Office), Box 900, Dallas, Texas (Principal Place of Business)

Per cent of Oil ~~or Natural Gas~~ to be Transported: See Remarks Other Transporters authorized to transport Oil ~~or Natural Gas~~

from this unit are: Service Pipe Line Company, Box 337, Midland, Texas, Box 1979, Tulsa, Okla.

%

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☒ OTHER (Explain under Remarks) ☐

REMARKS:
This is one of four (4) wells producing into a common tank battery from which Magniola Pipe Line Company will run approximately 1850 bbls. per Month. Service Pipe Line Company will run the balance of oil produced. Effective: March 1, 1955.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of March 19 55

Magnolia Petroleum Company

Approved ....., 19.....

OIL CONSERVATION COMMISSION

By: A. L. Porter, Jr.

Title .....

By: J. R. Perfect

Title: Chief Clerk

(See Instructions on Reverse Side)

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INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes
(a) The transporter is changed or
(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.