NO. OF COPIES RECEIVED	× *	÷**		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	. Form C-104	
SANTA FE	RECUES	T FOR ALLOWABLE 197	Supersedes Old C-104 and C-11	
FILE		AND RANSPORT OIL AND NATURAL	Supersedes Old C-104 and C-11 Supersedes Old C-104 and C-11 DESCRIPTION OF THE COLUMN OF THE COLUM	
U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS	
LAND OFFICE		-1114	J IU 03 AM PC	
FRANSPORTER GAS			· · · · · · · · · · · · · · · · · · ·	
OPERATOR	<u> </u>			
I. PRORATION OFFICE Operator				
Socony Mobil Oil Co	mpany, Inc.			
P. O. Box 1800, Hob Reason(s) for filing (Check prope	bs, New Mexico 88240	Other (Please explain)		
New Well	Change in Transporter of:	Change Name & W	(all No. due to	
Recompletion		Gas unitization.	ell No. due Co	
Change in Ownership		old Name: T. D	Pone #25	
			. 10pc 1/29	
If change of ownership give na- and address of previous owner				
M. DESCRIPTION OF WELL A		Name, Including Formation	Kind of Lease	
Denton North Wolfca		ton Wolfcamp	State, Federal or Fee	
Location Unit Letter 0 ;	560 Feet From The South	Line and 1980 Feet From	The East	
	, Township 14-S Range	37-E NMPM Lea	County	
Line of Co. World				
III. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL	GAS	oved copy of this form is to be sent)	
Name of Authorized Transporter of	·			
Magnolia Pipe Line	Company	Box 1073, Midland, Tex	as oved copy of this form is to be sent)	
1	of Casinghead Gas X or Dry Gas			
Atlantic Refining C	Unit Sec. Twp. Rge.	Box 1610, Midland, Tex Is gas actually connected?	ias hen	
If well produces oil or liquids, give location of tanks. SE/				
			The state of the s	
If this production is commingle IV. COMPLETION DATA	d with that from any other lease or poo	or, give comminging order number.		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Comp	letion – (A)	i i	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must b	e after recovery of total volume of load of	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tank		s depth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Off Auti 10 Tunk	S Bate of Test		••	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
Actual 110al During 100				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules	and regulations of the Oil Conservation	on APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		en		
above is true and complete t	o the best of my knowledge and belie	ef. BY		

TITLE .

Group Supervisor (Title)

December 29, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.