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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1196)

Name of Company Socony Mobil Oil Company, Inc.				Address Box 2406, Hobbs, New Mexico			
Lease T. D. Pope	Well No. 25	Unit Letter 0	Section 26	Township 14 S	Range 37 E		
Date Work Performed 4/3 thru 4/21/63		Pool Denton Wolfcamp			County Ira		

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Pull stuck tubing & repair casing |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up Bateman & Whitsitt Unit. McCullough ran free point indicator to 9097', tbg. free. While working stuck tbg. dropped tbg., blocks & drlg. line. McCullough cut 2 3/8" tbg. @ 9090'. Pulled tbg. Ran 4 9/16" Bowen OS, bumped sub, jars & 4 - 3 1/2" drill collars to 9090'. Caught fish, jarred loose in 1 hr. Pulled & recovered fish. Ran 5 1/2" HOWCo retrievable bridge plug & RTTS tool to 9012'. Tested 5 1/2" liner w/2000# @ 4700', located leak between 5856 & 5887'. Pumped 1/2 bbl. per min. @ 2000#. Spotted 3 sx sand on bridge plug. Pulled tbg. & RTTS tool. Ran 5 1/2" HOWCo DM retainer on tbg., set @ 4708'. Cemented leak in liner w/100 sx Incon neat. Max Pr. 3000#. Ran 4 3/4" bit + 4 - 3 1/2" drill collars & csg. scraper. Drilled retainer 4708-4710, cement 5574-5874. Ran tbg. & bit to 9000'. Ran 5 1/2" RTTS & ret. head, set pkr. @ 4750'. Tested liner w/2000# for 30 mins. Tested OK. Tested 7 5/8" csg. w/1000# for 30 mins. Tested OK. Cleaned out sand to bridge plug @ 9012. Pulled bridge plug. Ran tbg., Udell gas lift valves and Baker Seal assembly to pkr. @ 9112'. Flowed w/gas lift 14 BNO + 50 BSW in 108 hrs. Put well back on production.

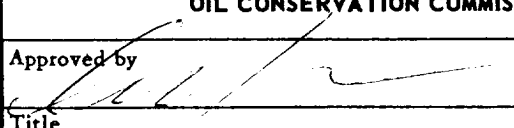
Witnessed by O. O. Roberts	Position Drilling Foreman	Company Socony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name J. J. McDaniel	
Title		Position Group Supervisor	
Date		Company Socony Mobil Oil Company, Inc.	