

A blank grid for graphing. The horizontal axis (x-axis) is labeled with the year 1980 at the rightmost end. The vertical axis (y-axis) is labeled with the value 500 at the bottom end. The grid consists of 10 columns and 10 rows.

(Company or Operator)

.....
(Lease)

Discussion

Pool.

Loa

County

of Section 26..... If State Land the Oil and Gas Lease No. is.....

Name of Drilling Contractor..... **Southeastern Drilling Company**

Address P. O. Box 907, Odessa, Texas

Elevation above sea level at Top of Tubing Head..... **3806' G.L.**..... The information given is to be kept confidential until
....., 19.....

No. 1, from 9153 to 9344 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75¢	New	434				Surface String.
7-5/8"	24¢ 26.40¢	New	4805				Salt String.
5-1/2"	17¢	New	4736			9187 - 9344	Prod. String.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	434	500	Halliburton		
9-7/8"	7-5/8"	4805	1950	"		
6-3/4"	5-1/2"	9370	600			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEET

Result of Production Stimulation.....

..Depth Cleaned Out.....

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9370 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 18, 1953
OIL WELL: The production during the first 24 hours was 400.3 barrels of liquid of which 99.8 % was oil; % was emulsion; No % water; and .8 % was sediment. A.P.I. Gravity 43.5
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2147	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	3126	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4650	T. Granite	T. Dakota
T. Glorieta	6136	T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo	7956	T.	T.
T. Penn (Permo)	9215	T.	T.
T. Wolfcamp	9153	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	102	102	Caliche & rock				
102	434	332	Anhydrite				
434	2163	1729	Anhydrite & red bed				
2163	4493	2330	Anhydrite & salt				
4493	4805	312	Anhydrite & lime				
4805	6071	1266	Lime				
6071	7550	1479	Lime & shale				
7550	7750	200	Lime				
7750	8039	289	Shale & Lime				
8039	9370	1331	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 18, 1953 (Date)
Company or Operator Magnolia Petroleum Company Address Box 727, Kermit, Texas
Name E. H. Blumley Position or Title District Superintendent