

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Secony Mobil Oil Company, Inc.		Address Box 2406, Hobbs, New Mexico			
Lease T. D. Pope	Well No. 28	Unit Letter I	Section 26	Township 14S	Range 37E
Date Work Performed 1-28-60 to 2-8-60	Pool Denton Wellcamp		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work **Repair casing**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set Baker dr plug in pkr @ 9225'. Tested plug w/3000# 20 mins OK. Located leak in 5 $\frac{1}{2}$ " liner from 5816-5845. Set pkr @ 4815 & squeeze leak in 5 $\frac{1}{2}$ " liner w/50 sks trinity inferno neat, max press 2700-2000#. WOC 6 hrs. Resqueened leak w/100 sks trinity inferno neat, max press 4000#, w/90 sks out leak. Drld out cem 5350-5823. Ran bit to 6308. Tested csg w/1500# leaked to 1350 in $\frac{1}{2}$ hr. Set Baker Model "C" ret pkr @ 4832 & tested 5 $\frac{1}{2}$ " liner w/2000 leaked to 1800 in 15 min. Set pkr @ 6092 tested below w/3000# 10 min OK, leaked from 1400 to 1200 above pkr in 10 mins. Set tool @ 4832. Resqueened liner 5816-5845 w/50 sks trinity inferno neat, max press 4500#. WOC 6 hrs, resqueened w/50 sks. Max press 4100#. Held for 30 mins. Drill out cem in 5 $\frac{1}{2}$ " liner 5500-5818. Ran bit to 6118, tested csg w/1500# for 20 mins OK. Fished & rec dr plug.

Witnessed by E. D. Hughes	Position Drig. Foreman	Company Secony Mobil Oil Company, Inc.
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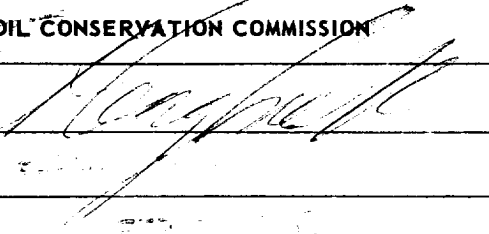
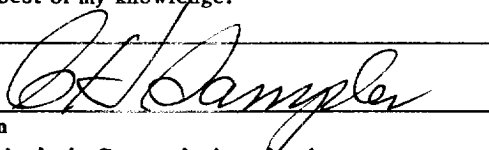
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3825	T D 9446	P B T D 9444	Producing Interval 9258-9415	Completion Date 1-10-54
Tubing Diameter 2"	Tubing Depth 9261	Oil String Diameter 5$\frac{1}{2}$"	Oil String Depth 9946	
Perforated Interval(s) 9258-9282, 9311-9324, 9402-9415				
Open Hole Interval		Producing Formation(s) Wellcamp		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Off Schedule					
After Workover	2-15-60	38		0	750	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title District Superintendent	Position District Superintendent		
Date 2-15-60	Company Secony Mobil Oil Company, Inc.		