

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-02505157
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.C. Maxwell
8. Well No. 1
9. Pool name or Wildcat Denton Devonian

Section 27 Township 14S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3818GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator Mobil Oil Corporation
Address of Operator P.O. Box 4358 Houston, Texas 77210-4358
Well Location

Unit Letter P : 660 Feet From The East Line and 660 Feet From The South Line

Section 27 Township 14S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3818GR

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
WELL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: Re-enter well to reabandon ☒

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4 - Install wellhead on 7-5/8" casing
10/19- MIRU Halliburton Coiled Tubing Unit. Install BOP. Met with Billy Prichard (NMOCD) and agreed to tag plug at 8300 and pump at least 25 sack plugs on each of the plugs. Drilled out surface cement plug. GIH to 9440 (bit dragging).
Called Billy Prichard (NMOCD) and agreed to not tag at 11,930. COOH with a bit and motor.
10/20- RIH and pump 38 bbls 10# mud. Spot 25 sack cement plug from 8300-8054. Tagged. Pump 66 bbls of 10# mud. Pump 7 bbls 10# mud. Spot 25 sack cement plug from 5150-4924. Pump 113 bbls 10# mud. Spot 60 sack cement plug from 4780-4519.
10/21- Tagged plug. Open offset injection well as instructed by Billy Prichard. No sign of communication. Pump 83 bbls mud. Spot 40 sack cement plug from 2250-2074. Circulate mud to surface. Spot 50 sack cement plug from 512-288.
10/22- Tagged plug. PUH to 50'. Circulate cement to surface. Cut wellhead 5' below grade. Erected P&A marker. Backfilled cellar & pit. Cleaned location and RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Higginbotham TITLE Staff Admin. Asst. DATE 10/31/00
TYPE OR PRINT NAME Cathy Higginbotham TELEPHONE NO. 713-431-1828

This space for State Use)

APPROVED BY GWW TITLE DEC 08 2000
CONDITIONS OF APPROVAL, IF ANY:

JE

Attachments

Please note that the Subsequent Report to Re-enter well to re-abandon, Form C-103 has the following attachments.

1. Form W3 (Used in Texas after plugging): Completed for this well, to provide information.
2. Daily Log

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION						FORM W-3 Rev. 12/92 R.R.T.1096																																																																																											
Plugging Record						AP: NO (if available)																																																																																											
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						1 RRC District																																																																																											
2. FIELD NAME (as per NRC Records) Denton			3. Lease Name J C Maxwell			4. RRC Lease or PL Number																																																																																											
5. OPERATOR Exxon Mobil			6a. Original Form W-1 Filed in name of:			5. Well Number # 1																																																																																											
7. ADDRESS			6b. Any Subsequent W-1's Filed in Name of:			10. County Lee																																																																																											
8. Location of Well Relative to Nearest Lease Boundary or Lease on which the Well is Located			Foot From Lease of the			11. Date Drilling Permit																																																																																											
9a. SECTION, BLOCK, AND SURVEY			9b. Distance and Direction From nearest Town in the County			12. Permit Number																																																																																											
15. TYPE WELL (Oil, Gas, Dry)		Total Depth		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID Nos.		14. Date Drilling Completed																																																																																											
18. If Gas, Area of Cond. or Retard at time of Plugging				GAS ID or OIL LEASE #		15. Date Well Plugged																																																																																											
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28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any Non - Drilling Material (Other than Casing) Left in This Well?																																																																																													
SIZE	WT. WFT PUT IN WELL (LBS)	LEFT IN WELL (LBS)	HOLES SIZE (IN)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non - drilling material. (Use Reverse Side of Form if more space is needed)																																																																																													
				Yes ☐ No ☐																																																																																													
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS																																																																																																	
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I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Malliduron Energy Services
Name of Cementing Company

REPRESENTATIVE OF COMPANY

TITLE

DATE

Phone 806 592-7803
AC NUMBER

SIGNATURE REPRESENTATIVE OF RAILROAD COMMISSION

10-4-00

Dig out around C39 - Install well head
on 7 $\frac{1}{2}$ C39.

Expense BACK hoe 500⁰⁰ Welder 350⁰⁰ well head 800⁰⁰

10-13-00

Set FRAC TANK - Reverse Pit - Manifold

Expense FRAC TANK 350⁰⁰ TRUCKING 750⁰⁰

Weatherford 2000⁰⁰ GANG - 1000⁰⁰

Connections 1500⁰⁰ BACK hoe 500⁰⁰

10-19-00

RV Halliburton CTV - Drill cement plug
(surface to 40') Well flowing approx.

1/4" stream - Called Billy Prichard with
NMDCO, informed him of flow, he agreeded
to going ahead with job but would like
for us to Tag 1st plug @ 8300' - Continue
in hole, Tag fill @ 9389, drill to 9442,
Pvh above fill, had some drag on bit
pulling out of fill. Called Billy Prichard
with NMDCO, informed him of fill, he agreeded
to leaving fill in ^{hole} continue with job.
Circulate hole clean, Pool with bit, remove
bit + motor - 510W

Expense Halliburton CTV + Pump 10836⁰⁰ TRUCKING 2750⁰⁰

Pradon (deliver spool) 300⁰⁰ Mud 5000⁰⁰

GANG 500⁰⁰ Valves + Connections 1000⁰⁰

~~Baker~~ Baker Hughes (bit + motor) 5800⁰⁰

Halliburton (Nitrogen) 5237⁰⁰ TRUCKING (Mud) 500⁰⁰

10-20-00

RV CTV - RIH, pump 38 bbls of 12" mud
(9400 to 8300) Pvh to 8300', Mix + spot 25 sk
plug - Pvh to 8050, pump 66 bbls of mud,
Shot down for 3 hrs (WOC) Tag cement plug
@ 8054 - Called Billy Prichard + informed
him of Tag - Pvh to 5400', pump 7 bbls of mud
Pvh to 5150, Mix + spot 25 sks - Pvh to

to 4780, pump 113 bbls of mud - Mix +
spot 60 SKs - Poolh - SIDN

Expense Halliburton CTV - 5940⁰⁰ Cement + Pump - 6360⁰⁰
TRUCKING - 1000⁰⁰

10-21-00

RV CTV - RIH + Tag cement plug @ 4519.
Open Stevens + Johnson Injection well as
per Billy Prichard instruction (No sign of cement)
Pump 83 bbls of mud - Push to 2350, Mix +
spot 40 SKs (Cal. TOC @ 2075) Push to 2075
Circulate mud to surface - Push to 512'
Mix + spot 50 SKs - Poolh - WOC - Wait
6 hrs, samples still green - RIH, unable
to see TOC - SIDN

Expense CTV - 4130⁰⁰ Cement + Pump 3316⁰⁰
TRUCKING - 1000⁰⁰

10-22-00

RV CTV - RIH + Tag plug @ 288' - Push
to 50' Mix + circulate cement to surface
RDMO

Expense Halliburton CTV - 2988⁰⁰
Cement + Pump 2428⁰⁰
TRUCKING 600⁰⁰