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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation 15144</i>	8. Farm or Lease Name <i>2575 J.C. Maxwell</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>P</i> <i>660</i> FEET FROM THE <i>East</i> LINE AND <i>660</i> FEET FROM THE <i>South</i> LINE, SECTION <i>27</i> TOWNSHIP <i>14-S</i> RANGE <i>37E</i> NMPM.	10. Field and Pool, or Wildcat <i>Denton Devonian</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3818 GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/23/68 12,670 TD
MIRU X-pert Well Ser DD Unit, unloaded tbg, SD for wind and nite, then ran 2-3/8 tubing OE to 12,428, SD for nite.

12/24 Howco spotted 35 sx cement plug at 12,428 @ 9:00 A.M. 12/23/68, WOC 4 hrs, ran tbg back to 12,428, no fill up. Howco spotted 50 sx cement at 12,428, job complete 4:45 P.M. 12/23/68, P 1000 tbg, SD for nite.

12/26 Ran tbg to 11,930, tag cement plug, circulate hole to mud laden fluid, SD for nite and Xmas.

12/27 J. C. MAXWELL #1, 12,670 TD
Pulled and LD tbg, cut off well head, spotted 10 sx cement plug 0-10', install State Marker, rel X-pert Well Ser unit @ 5:00 PM 12/26/68.
Well P&A . FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.G. Miller TITLE Authorized Agent DATE 1-6-68

APPROVED BY Leslie A. Clements TITLE Dil & Gas Inspector DATE JAN 14 1970

CONDITIONS OF APPROVAL, IF ANY: