

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Harold, Texas

July 8, 1932

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company
 Company or Operator

J.S. Maxwell
 Lease

Well No. 1 in SE 1/4 SE 1/4

section 27, T. 14-S, R. 37-E, N.M.P.M. Darton Pool Lee County

Please indicate location:

Elevation 3818 Spudded 1-3-32 Completed 6-9-32

Total Depth 12670 P.B. None

Top Oil/Gas Pay 2324 Top Water Pay _____

Initial Production Test: Pump _____ Flow 405.70 (BOPD OR CU. FT. GAS PER DAY)

Based on 405.70 Bbbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): _____

Size of choke in inches 1 3/4

Tubing (Size) 2" @ 12635 feet

Pressures: Tubing 780-910 Casing 230-450

Gas/Oil Ratio 891-1 Gravity 45.4° @ 60°

Casing Perforations:

Perf. 5/8" liner 12595-12630 & 12540-12575 w/4 SFT

Unit letter: P

Acid Record:

Show of Oil, Gas and water

1900 Gals 12595 to 12630

S/ _____

Gals 12540 to 12575

S/ Communications between Perf.

Gals _____ to _____

S/ _____

Shooting Record.

S/ _____

None Qts _____ to _____

S/ _____

Qts _____ to _____

S/ _____

Qts _____ to _____

S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping 405.70 Flowing _____

Casing & Cementing Record

Size Feet Sax

<u>10-3/4"</u>	<u>462</u>	<u>315</u>
<u>7-5/8"</u>	<u>4880</u>	<u>2328</u>
<u>5/8"</u>	<u>7963'</u>	<u>450</u>
<u>liner 4707-7963</u>		

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2133
 T. Salt _____
 B. Salt _____
 T. Yates 3145
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4690
 T. Glorieta 6212
 T. Drinkard _____
 T. Tubbs _____
 T. Abo 8042
 T. Penn 9388
 T. Miss 11670

T. Devonian 12324
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Woodford 12403
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Farmington _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Dakota _____
 T. Morrison _____
 T. Penn _____
 T. _____
 T. _____
 T. _____

Date first oil run to tanks or gas to pipe line: July 5, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: New Well - Original Filing.

Magnolia Petroleum Company
Company or Operator

By: W. A. Schaefer
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: Box 727, Kermit, Texas

APPROVED 7-17, 1952

OIL CONSERVATION COMMISSION

By: Roy Younkovich
Title: Oil & Gas Inspector