Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No 30-025-05/58 STEPHENS & JOHNSON OPERATING CO. Address P O BOX 2249, WICHITA FALLS, TX 76307-2249 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Dry Gas Effective 9/1/93 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator S & J OPERATING COMPANY, P O BOX 2249, WICHITA FALLS, TX 76307-2249 II. DESCRIPTION OF WELL AND LEASE Lease Name DENTON NORTH Well No. Pool Name, Including Formation Kind of Lease Lease No. WOLFCAMP UNIT - TRACT # /3 2 State, Federal or Fee DENTON WOLFCAMP Location East 540 660 Line 145 LEA Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) NA - WATER INJECTION WELL Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Twp. I Sec. When? Rge. is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF. RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE SACKS CEMENT** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size Casing Pressure Tubing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above OCT 22 1993 is true and complete to the best of my knowledge and belief. Date Approved Orig. Signed by Paul Kautz By_ Signature JO BUMGARDNER PRODUCTION MGR Geologist Printed Name 817/723-2166 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.