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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 21 11:45 AM '67

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Denton North Wolfcamp Unit Tract 13
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER P, 560 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 14S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 9370' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

OBJECTIVE: Stimulate to increase wtr injectivity. 9498 TD, Wlfc (9365-9398)

3/6/67 MIRU Well Units Inc DD Unit, hooked up line to test tank, bled off 210 BW + 10 BWO/12 hrs and died.

3/7/67 Inst BOP, pulled 302 jts 2-3/8 CL tbg & Baker seal assy - redress seal assy & run 240 jts 2-7/8 tbg.

3/8/67 Finish running seal assy on 2-7/8 tbg, set in Model D pkr, then Runco Acidizing Co. treated perfs w/ 40 BFW + 40 gals Howco suds + 750 gals 15% iron stablzd acid flushed w/56 BFW, TTP 1500#, rate 2.4 BPM, ISIP 1400, 10 min SIP 900, then swab 140' BW/6 hrs, L hr sw 16 bbls of wtr w/ tr of oil, 5000' FIH, unlatch from pkr, pulled 145 jts 2-7/8.

3/9/67 LD 153 jts 2-7/8 tbg, ran Baker seal assy on 202 jts 2-3/8 CL tbg.

3/10/67 Ran add'l 100 jts 2-3/8 CL tbg w/ 28' of subs, Loomis tested tbg while running to 6000', latched into Model D pkr @ 9115, remove BOP inst head & hooked up injection line. rel Well Units, Inc. - Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Hurd TITLE Authorized Agent DATE 3-20-67

APPROVED BY Joe Stanley TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY R.H. Carson