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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C+104
	SANTA FE	REQUEST FOR ALLOWABLE Superpedes Old C-104 and (Éfféctive 1-1-65		Superpedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTUODIZATION TO TO	AND	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	99, III TOYOU
	OIL	-		
	TRANSPORTER GAS	1		
	OPERATOR	<u></u>		
ž.,	PROBATION OFFICE			
	Operator			
	Socony Mobil Oil Compa	ny, Inc.		<u> </u>
	P. O. Box 1800, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change name & well No. due to			ell No. due to
	Recompletion Oil Dry Gas			
	Change in Ownership	Casinghead Gas Conden	old Name; J. C	. Maxwell #2
	If change of ownership give name			
	and address of previous owner			
Ăā.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nar	me, Including Formation	Kind of Lease
	Denton North Wolfcamp	Hair Trees 13 2 Donto	n Wolfcamp	State, Federal or Fee Fee
	Location Note Wolfcamp	onic frace 13 2 Denco	n worreamp	ree
	Unit Letter P ; 56	O Feet From The South Line	e and 660 Feet From	The East
	om Letter	1 000 1 1011 1110		
	Line of Section 27 , Tov	waship 14-5 Range	37-E , NMPM, Lea	County
ÄÄÄ.		TER OF OIL AND NATURAL GA		aved cary of this form is to be sent
	Nume of Authorized Transporter of Oil 🔏 🕠 or Condensate 🗌		Address (Give address to which approved copy of this form is to be sent)	
	Magnolia Pipe Line Company Nume of Authorized Transporter of Casinghead Gas (A) or Dry Gas		Box 1073, Midland, Texas Address (Give address to which approved copy of this form is to be sent)	
	Atlantic Refining Comp If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1610, Midland, Tex Is gas actually connected?	hen
	give location of tanks.	H & I 27 14-S 37-E	Yes	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
	Designate Type of Completic	O(1 Well) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spadded	Date Gompii rieddy to r rod.	Total Bopin	1.5
	Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Periorations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
V.		CASING & TUBING SIZE	DEPTH SET	
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	DEPTH SET fter recovery of total volume of load or or be for full 24 hours)	il and must be equal to or exceed top allow-
v.	TUST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	DEPTH SET fter recovery of total volume of load or	il and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow- lift, etc.)
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v.	TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	DEPTH SET fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	il and must be equal to or exceed top allow- lift, etc.) Choke Size
v.	TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test	fter recovery of total volume of load on pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	If and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be as able for this de Date of Test) Tubing Pressure Oil-Bbls.	fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
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