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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 20 11 29 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. C. Maxwell
9. Well No. 3
10. Field and Pool, or Wildcat Denton Devonian
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Mobil Oil Corporation 3. Address of Operator P.O. Box 633, Midland, Texas 4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 14S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3821 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Re Completion in San Andres <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated date of starting 12/16/66

Proposed Operations:

1. Run GR Collar Correlation Log.
2. Perf 5-1/2" liner at 5425 w/ 2 holes and at 5325 w/ 2 holes.
3. Set retainer at 5340 - if circulation can be established then cement. If not - then squeeze perfs @ 5425', then squeeze perfs at 5325'.
4. Drill out to 5400' and perf San Andres w/ 1 shot per interval.
5. Swab test - acidize if necessary w/2000 Gal Unisol acid 15 ball sealers at 1-2 BPM.
6. Test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Authorized Agent

DATE December 19, 1966

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: