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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 12 2 58 PM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name J. C. Maxwell
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Benton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) <u>321 GR</u>	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re Completion in San Andres</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: RECOMPLETION IN SAN ANDRES FORMATION.

12/18/66 TD 12,647 P.L. 11/18/66
MIRU Baber Well Serv DD Unit, inst BOP, Schl ran GR-N-Collar-Corr log from 4700 to 5500, then perforated 5 1/2 csg @ 5426 & 25, 5324 & 25 w/ 1 JSPF, total of 4 holes, ran Howco DM ret on 2 1/2 tbg set @ 5342. Attempted to pump in perfs @ 5426 & 25, 5500#, no break, pulled 2 1/2 tbg, ran Howco RTTS pkr on 2 1/2 tbg, set @ 5280, pumped in perfs @ 5325 & 25 w/ 3000 2 1/2 BPM @ 3500#, attempted to squeeze w/ 50x Incor Neat, Max Press 1800, washed by perfs w/ 5 bbls wtr, WOC - prep to squeeze.

12/19/66 Reset RTTS pkr @ 5040, Howco squeezed perfs @ 5324 & 5325 w/ 100x TLN cement, Max Press 2800, WOC.

12/20/66 Pulled 2-1/2 tbg & RTTS pkr, ran 4-3/4 bit on 3-3 1/2" DC's & tbg to 5083, rigged up M&B reverse unit, drill cement from 5083 to 5340, then drilled DM ret @ 5342, ran bit to 5580, circ 1/2 hr, tested csg w/1500#/30 min/ok.

12/21/66 Reverse circ hole to TFW (treated w/ 8 gal/100 bbls Aquaness 6786) 3 hrs pulled tbg, DC's, & bit, Schl perf 5 1/2 csg in the San Andres @ 5362,64,66,68, 70,72,76,78,82,84,86,88,90 & 92 w/ 1 JSPF, total 14 holes, ran 2-3/8 tbg w/ SN to 5365, Guib pkr set @ 5272, swab 30 BIW/1 jr, sw dry/1hr, prep to Acidize.

Continued on attachment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 1/10/67

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature]