

Attachment - J. C. Maxwell Well #3 - Denton Devonian
HOBBS OFFICE O.C.C.
OBJECTIVE: Recompletion in San Andres Formation

JAN 12 2 59 PM '67

- 12/22/66 Swab 6 BLW/3 hrs, sw dry, sl sh of gas, Cardinal Chemical Co acidized perfs w/ 2000 gal 15% Unisol acid using 15 RCN ball sealers, BDTP 2900, TTP 3000, rate 4.0 BPM, ISIP 2400, 5 min SIP 2200, job compl @ 11:45 A.M. Sw 32 BLW + 25 BAW/5 hrs, no show of oil, sl sh of gas, 100' FIH Lack 23 BAW to rec.
- 12/24/66 Sw 17 BAW/9 hrs, 100' FIH no sh of oil or gas, left open to tank over holidays. Cont to test.
- 12/27/66 Sw 5 BAW + 20 BFW/9½ hrs, 100' FIH, no sh of oil or gas
- 12/28/66 Sw 15 BFW/10 hrs, 50' FIH no sh of oil or gas, wtr is formation wtr. Prep to perf from (5141-5301)
- 12/29/66 Pulled tbg & pkr, Schl set Johnston CIBP in 5½ csg @ 5320, then perf 5½ csg in the San Andres @ 5141, 47, 49, 53, 5232, 38, 44, 45, 59, 61, 67, 69, 71, 73, 80, 87, 95, 99 & 5301 w/ 1 JSPF, total 19 holes, then dumped 1x cement on BP @ 5320, back to 5313 equals PBD, then ran 2½ tbg to 5135, Guib pkr 5042, swab 25 BLW/1 jr, swab dry/1 hr. Prep to acidize.
- 12/30/66 Unseated Pkr, ran to 5308, Cardinal Chemical Co washed perfs w/2000 Gal Unisol 15% acid for 1½ hrs, TP 1000, reset pkr @ 5042, tbg 5135, then pumped in acid, BDTP 2400, TTP 2200, rate 1.7 BPM, ISIP 2100, job compl 3:45 p.m., swab 25 BLW + 37 BAW/2½ hrs, sw dry, no show of oil or gas Lack 11 BAW to Rec.
- 12/31/66 Swab 8 BAW/3 hrs, sw dry/1 jr, no show of oil or gas.
- 1/3/67 Pulled tbg & pkr, rerun tbg to 5313, Howco spotted 40x Incor Neat cement from 5313 back to 4893, pulled & ID 2½ tbg, remove BOP, inst wellhead, Rel Baber Well Serv Unit @ 6:00 p.m.
- FINAL REPORT
TEMP. ABANDONED

THE COMMISSION MUST BE NOTIFIED
EVERY 6 MONTHS ON FORM
AS TO THE WELL STATUS AND TO
FUTURE PLANS FOR THIS WELL