DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVIS P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	REQL	JEST FO	OR ALLOWA	ABLE AND	AUTHORI	ZATION				
I.			NSPORT O							
Operator							API No.			
<u></u>							1-025- 05/60			
P. O. BOX 2249, WICH	ITA FALI	LS, TX	76307-22	49				-		
Reason(s) for Filing (Check proper box)				Out	et (Please expl	ain)				
New Well			Transporter of:							
Recompletion	Oil		Dry Gas 📙	effe	ctive Nov	rember 1	1003			
Change in Operator	Casinghes	d Gas 📋	Condensate			CMDC1 1	., 1993			
If change of operator give name and address of previous operator		·								
L DESCRIPTION OF WELL			D125	4						
Lesse Name DENTON NORTH Well No. Pool Name, Inclu WOLFCAMP UNIT - TRACT# /3 / # DENTON							d of Lease No.			
Location -			DENTON	WOLFCAMP						
Unit Letter I	. 17	80	Foot Prom The	auch	الح	60 =	et From The	East	-	
- C	- •	:	rest riom ine/_			r	et Promine.		Line	
Section 2 / Township	14	S	Range 37E	, N	MPM,	LEA		· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN	SPORTE	R QIF-QI	LAND NATI	URAL GAS						
Name of Authorized Transporter of Oil	<u> </u>	_	Effective 4-1	A 4						
EOTT OIL PIPELINE COM					4666, H					
Name of Authorized Transporter of Casing	$\alpha < \alpha$, L	or Dry Gas	Address (Gr	e address to wi	uch approved	copy of this f	orm is to be se	nt)	
If well produces oil or liquids, rive location of tanks.	, .		Twp. Rgs		y connected?	When	7			
			14S 37E							
If this production is commingled with that I IV. COMPLETION DATA	rom any ome	er sease or p	ool, give commin	Brind otoet sitti						
COMEDDITON DATA	_	Oil Well	Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)				1					
Date Spudded Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				<u> </u>			Depth Casing Shoe			
					VG 37007		<u> </u>		·	
1101 F 017F	CEMENTING RECORD			DACKS OFMENT						
HOLE SIZE	CAS	ING & IUI	BING SIZE	ING SIZE DEPTH SET			SACKS CEMENT			
		-			 	·····	 			
V. TEST DATA AND REQUES										
OIL WELL (Test must be after re			fload oil and mu		exceed top allo sthod (Flow, pu			for full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Test	l .		Producing Ma	suou (riow, pa	mp, ges iyi, e	sc. /			
Length of Test	Tubing Pres	AUTÈ	· · · · · · · · · · · · · · · · · · ·	Casing Press.	ire		Choke Size			
Total Titule										
Actual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
	<u></u>									
GAS WELL										
Actual Prod. Test - MCF/D	L Test - MCF/D Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Charles Sine			
							Choke Size			
IT OPEN ADON CONTROL	<u> </u>			- 			I			
VI. OPERATOR CERTIFIC				(DIL CON	SERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CON	NOV (1 1993			
is true and complete to the best of my knowledge and belief,					Approve					
an R.	0	, ,)			- Ahi o sec	<u> </u>				
Do Bunya	wn			∥ By_	ORI	GINAL SK	NED BY J	ERRY SEXT	ON	
JO BUMGARDNER PRODUCTION MGR					DISTRICT I SUPERVISOR					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

817/723-2166

Printed Name

10-26-93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.