

RELAY CENTER RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name J. C. Maxwell	
3. Address of Operator Box 633, Midland, Texas		9. Well No. 5	
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Denton Devonian	
11. Elevation (Show whether DF, RT, GR, etc.) 3819' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-30-68 12,651 TD - MIRU X-Perf Well Serv DD Unit. Ran 240 jts 2 3/8 tbg SD for nite.
- 12-31 Finished running 2 3/8 tbg to 11,420, Howco spotted 50 sx incore Neat cement, pulled 88 stands of tbg. SD for nite.
- 1-2-69 Ran tbg back to 11,420, no plug, pulled 10 stands of tbg, pumped 75 bbls mud in hole, ran tbg back to 11,405, Howco spotted 50 sx of incore neat cement @ 11,405, POH w/tbg. SD for nite & holiday.
- 1-3 Ran 2 3/8 tbg, tag cement plug @ 11,400 circ 300 bbls of oil out of hole.
- 1-4 P & LD 9200' 2 3/8 tbg, cleanout cellar, cut off wellhead Dia Log run free point indicators 8 5/8" csg stuck @ 650, 550' free at 500'. Cut csg at 500'. Pull 2 jts 8 5/8" csg.
- 1-6 P & LD 14 jts 8 5/8" csg and 2 pieces, ran tbg to 550', Howco spotted 80 sx of cement 550-400', LD tbg then spotted 10 sx cement 0-20'. installed marker, well P & A. 12:30 PM 1-4-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CA Mills TITLE Authorized Agent

DATE 1-7-69

APPROVED BY Leslie N. Clements  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Oil & Gas Inspector

DATE Jan 14 1970