State of New Mexico Energ*—Tinerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240		OIL CONSERVATIO			WELL API NO.			
DISTRICT II P.O. Drawer DD, Aries	i. NW 89210			IM 87505	30-025-05162			
DISTRICT III					5. Indicate Type of Lease STATE FEE X			
1000 Rio Brazos Rd., A	6. State Oil & Gas Lease No.							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name Denton North Wolfcamp Unit,			
1. Type of Well: OIL GAS WELL OTHER Water Injection					Tract 13 Agreement #8910087370			
2. Name of Operator 8. V								
Stephens & Johnson Operating Co.					6			
3. Address of Operator P. O. Box 2249, Wichita Falls, TX 76307-2249 4. Well Location					9. Pool name or Wildcat Denton			
	Н : 330	Feet From The	East	Line and2210	Feet From 7	TheNorth	Line	
Section	27	Township 1	.4S R	ange 37E	NMPM I	Lea		
		10. Elevation		DF, RKB, RT, GR, etc.)			County	
11.	Check A	ppropriate Roy	to Indicate	Nature of Notice D	sansa un Osh an I			
Check Appropriate Box to Indicate Nature of Notice,-Report Oth NOTICE OF INTENTION TO:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X A						LTERING CASIN	G □	
TEMPORARILY ARANDON CHANGE PLANS COMMENCE DRILLING OPHS.						LUG AND ABAN		
PULL OR ALTER CASING CASING TEST								
OTHER:				OTHER:				
12. Describe Proposed or work) SEE RULE 1:	r Completed Operati 103.	ons (Clearly state all pe	ertinent details, ar	nd give pertinent dates, inclu	ling estimated date of s	sarting any propose	ed	
3-30-98	Attempt to tubing at	pull stinge:	r from Mod	lel N packer. S	tinger stuck.	Back off		
3-31-98	Pulled tubing. Ran packer & retrievable bridge plug. Could not get plug to							
4-1-98	Ran packer. Set packer in top of liner & tested to 1000 psig. Pressure held.							
4-2-98	Set packer at 9200' & held 1000 psig. Pulled tubing. Unloaded 60 jts new 2" Salta lined tubing. SI for high winds.							
4-3-98	Ran new 2" X 5½" nickel plated Lockset packer on 2" Salta lined tubing.							
4-4-98	Set packer at 9216'. Circulated casing with inhibited packer fluid. Set packer.							
4-5-98	5-98 Shut-in.							
4-6-98								
4-8-98	Ran MIT pr	essure test	to 500 psi	g. Chart attach	ned hereto.			
I hereby certify that the info	rmajon above is true s	po complete to the heat of	my knowledge and	helief				
SIGNATURE JOY	To M.	Came	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Petroleum Enc	gineer	4-1	5-98	
TYPE OR PRINT NAME P	eyton S. Ca	rnes, Jr. 🗸				(940) Telephone no.	723-2166	
(This space for State Use)		NED BY CHRIS W				ADn	0 4 4000	
APPROVED BY			1715				2 1 1998	
CONDITIONS OF APPROVAL						- DATE -		