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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Wells

2. Name of Operator  
Mobil Producing TX. & N.M. Inc.

3. Address of Operator  
Nine Greenway Plaza, Suite 2700, Houston, TX 77046

4. Location of Well  
UNIT LETTER H 330 FEET FROM THE East LINE AND 2210 FEET FROM  
THE North LINE, SECTION 27 TOWNSHIP 14S RANGE 37E NMPM.

7. Unit Agreement Name  
Denton North Wolfcamp  
Unit Tract 13

8. Farm or Lease Name

9. Well No.  
6

10. Field and Pool, or Wildcat  
Denton Wolfcamp

12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Acidize</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-13-82 Backflowed 75 bbls into I&W-Transport & shut in well. Press up backside to 250# w/fresh water. B. J. Hughes acidized w/3000 gals 15% SA2 acid. Pumped 10 gals per min. press continued to rise, had to go to 3870 psi to get acid into form, press fell to 3240 psi @ rate of 2 BPM for remainder of treatment. Pumped 50 bbls of prod wtr behind acid for flush & re-turned to injection.

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 9-27-82

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPR DATE OCT 1 1982