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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name Denton N. Vac W/C Ut.
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name 2112
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 13-6
4. Location of Well UNIT LETTER H 330 FEET FROM THE East LINE AND 2210 FEET FROM THE North LINE, SECTION 27 TOWNSHIP 14S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Denton W/C
15. Elevation (Show whether DF, RT, GR, etc.) 3818' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Repair tbg. leak <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8/8/78 MIRU Permian Well Svc. POH 2-3/8 tbg & seal assy-

8/9/78 Started running tbg -- Dropped test tools in hole -- POH

8/10/78 Ran 4" impression block, could not get thru liner. Ran 3" impr. blk in 4 1/2" liner. Tagged mod. N pkr @ 9292'. Test tools went to bottom (fish in hole 62' of 1-3/4 bar + 2' of 1 1/2" bar on top.) Ran seal assy. Tested 2-3/8 tbg. in hole w/ 4500#. FIH w/ tbg. 8/11/78. circ. 350 BFW w/ 55 gal. FW 37 behind pkr. Started inj. @ 5 pm, 8/11/78 -- Inj. rate (stab.) 300 B/D TP 2450#, CP 350# 8/17/78. FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Vergil Shaw</u>	TITLE <u>Authorized Agent</u>	DATE <u>9-16-78</u>
APPROVED BY <u>John P. Moran</u>	TITLE _____	DATE <u>SEP 20 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		