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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Denton North Wolfcamp Unit Tract 13
9. Well No. 6
10. Field and Pool, or Wildcat Denton Wolfcamp
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P.O. Box 633, Midland, Texas
4. Location of Well UNIT LETTER <u>H</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>2210</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>3830' DF</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Conversion to Water Injection</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/66 MIRU Pulling Unit T.D. 9450', PBTD 9446', W/C Perfs, 9450 - 9414
Ran Gage ring to 9330' and pulled.
Set Baker Model "D" Perm. Packer @ 9310' - 10' above Csg. Collar @ 9320' and
40' above W/C top perfs.
Ran 307 Jts 2-3/8" Tubing
212 Jts. - 6362' J-55
95 Jts. - 2924' N-80
1-10', 1-6', 2-4' N-80 tbg sub
Total - 9310'
Set 4 pts compression on packer and packed off and installed injection well head.
Complete 10/11/66

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Thuro TITLE Authorized Agent DATE 10/14/66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: