

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Loa

County.

of Section 27 If State Land the Oil and Gas Lease No. is 80

Address First National Bldg., Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head.....**3818' G.L.**..... The information given is to be kept confidential until
....., 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	470	HOMO			Surface String
7-5/8"	24 & 26.40	New	4725	HOMO			Salt String
5-1/2"	17	New	4926	HOMO		93% - 94%	Prod. String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	470	465	Pump & Plug		
9-7/8"	7-5/8"	4725	2035	Pump & Plug		
6-3/4"	5-1/2"	9450	330	Pump & Plug		

SEE ATTACHED SHEET

..Depth Cleaned Out.....

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9450 feet, and from _____ feet to _____ feet.

Cable tools were used from " feet to " feet, and from " feet to _____ feet.

PRODUCTION

Put to Producing..... **November 1,** 19**54**

OIL WELL: The production during the first 24 hours was 89.3 barrels of liquid of which 99.60 % was oil; - % was emulsion; - % water; and 40 % was sediment. A.P.I. Gravity 43.2

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	2172	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	3128	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4632	T. Granite.....	T. Dakota.....
T. Glorieta.....	6178	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	7345	T.	T.
T. Abo.....	8037	T.	T.
T. Perm Wolfeamp.....	9320	T.	T.
T. Perm Perm Penn.....	9390	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	470	470	Surface & red bed				
470	880	410	Red bed & caliche				
880	2160	1280	Red bed & shale				
2160	4105	1945	Anhydrite & salt				
4105	4427	322	Anhydrite & gypsum				
4427	4606	179	Anhydrite & lime				
4606	9450	4844	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 16, 1954

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(Date)

Company or Operator.....**Magnolia Petroleum Company**.....

Address **Box 727, Kermit, Texas**

Name E. H. Rindell

Position or Title.....**District Superintendent**